l	DISTRIBUTION		DNSERVATION COMM. DN	Form C-104	
ļ	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE /	RECEIVED	AND NSPORT OIL AND NATURAL G	AS	
ľ	LAND OFFICE	JAN 2 1973			
	TRANSPORTER GAS	JUR 5 1919			
1.	OPERATOR PRORATION OFFICE Operator	C. C. C.			
	Arwood Ltd.				
	P.O. Box 8. Loco Hills, New Mexico 88255				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Reconnect to Pi	ne Line	
	Recompletion	CII Dry Gas			
i	Change in Ownership	Casinghead Gas Conden:	sate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	, Xeli No., Pool Name, including Po	,		
	Loe Federal	9 Square Lake-S	an Andres State, Federal	cr Fee Federal NM07781	
	Location Unit Letter M : 990' Feet From The South Line and 330' Feet From The West				
				County	
Line of Section JU 199					
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approv	1	
	Navajo Refining Co.	terband Con Con Dry Das	P.O. Box 8, Loco Hills Address (Give address to which approx	, New Mexico 88255 red copy of this form is to be sent)	
	Phillips Petroleum Co.				
	If well produces oil or liquids,	Unit Sec. Twp. Hae.	is gas actually connected? Whe	oct. 16, 1972	
	give location of tanks. K 30 16 31 Yes Oct. 10, 1972				
IV.	COMPLETION DATA	Cii Weil Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
	Designate Type of Completio			P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u>i</u>	Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)				and must be equal to or exceed top allow-	
•••	OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	Producing Method (Flow, pump, gas li		
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Budd-12)		
VI.	I. CERTIFICATE OF COMPLIANCE			ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. B. B. H. J.		APPROVED JAN 3 1973		
			BY		
	(Stign Supt •	u. w c /	All sections of this form must be filled out completely for allow-		
	(Title)		able on new and recompleted wells.		
	January 2, 1973 (Date)		well name or number, or transpor	tter, or other such change of condition. It be filed for each pool in multiply	
			completed wells		