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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL AND GAS COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 22 1972

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name Cass North "Com"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FOR A C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
Pubco Petroleum Corporation
3. Address of Operator
P. O. Box 869, Albuquerque, New Mexico 87103
4. Location of Well
UNIT LETTER 0 . 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 24E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3824.5 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/17/72 Ran 56 joints (1821.34') 3-5/8", J-55, 24# casing. Set at 1315' with 300 sacks, Class "C", 4% Gel, 5# Kolite, 1/4# Cellophane, 2% CaCl and 200 sacks Class "C" cement, 2% CaCl. Circulated approximately 130 sacks. P.D. @ 3:40 P.M. 2/16/72. After 4 hours, cement fell 10 feet. Used thread locked on bottom 3 joints. Tack-welded in 4 quadrants on bottom two collars.

WOC - 18 hours. Pressure tested casing & blind rams to 500 psi, held okay. Pressure tested pipe and pipe rams to 1000 psi. Drilled 60' cement & shoe. Pressure tested to 600#, held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Johnson TITLE Vice President Production DATE 2/17/72
APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 28 1972
CONDITIONS OF APPROVAL, IF ANY: