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Form C-105
Revised 1-1-65

NEW MEXICO **RECEIVED** LAND CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 24 1972

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
--

8. Farm or Lease Name
Cass North "Com"

2. Name of Operator
Pubco Petroleum Corporation

9. Well No.
1

3. Address of Operator
P. O. Box 869, Albuquerque, New Mexico 37103

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER **0** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM

12. County
Eddy

THE **East** LINE OF SEC. **29** TWP. **17S** RGE. **24E** NMPM

15. Date Spudded **2/11/72** 16. Date T.D. Reached **3/11/72** 17. Date Compl. (Ready to Prod.) **3/13/72** 18. Elevations (DE, RKB, RT, GR, etc.) **3824' GR** 19. Elev. Casinghead **3823'**

20. Total Depth **7930'** 21. Plug Back T.D. **--** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By Rotary Tools **0-T.D.** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
P & A 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Induction Laterolog & Borehole Compensated Sonic Log/Gamma Ray 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	72#/ft	300'	17-1/2"	320 sacks	None
8-5/8"	24#	1815'	12-1/4"	1000 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
P & A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. C. Johnson TITLE **Vice President Production** DATE **3/16/72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 7236	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 7472	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 7612	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 423	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 1796	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3086	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 3736	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 4853	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 6260	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
423	1796	1373	San Andres				
1796	1960	164	Glorieta				
1960	3086	1126	Yeso				
3086	3736	650	Tubb				
3736	4853	1117	Abo				
4853	6260	1407	Wolfcamp				
6260	7236	976	Cisco				
7236	7472	236	Strawn				
7472	7612	140	Atoka				
7612	7930	318	Miss				

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MAR 30 1972