

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. CATB*
(Other instructions on re-
verse side)

Copy to ST
Form approved,
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-16619

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry

2. NAME OF OPERATOR
Yates Petroleum Corporation -

3. ADDRESS OF OPERATOR
207 South 4th Street - Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FEL of Sec. 8-17S-25E

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3587' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eagle Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8-17S-25E
Unit G NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Plug back, perf & treat XX

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-27-75 - Set CIBP at 4950' w/10' cement on top. Perforated casing at 2900' w/4 jet shots and cemented casing with 350 sx Class C w/3# salt/sx. Top of cement at 1300'.
- 1-29-75 - Perforated Yeso formation at 2275-2555' (13 holes) and treated w/10000 gallons 7½% DC-30 acid. Recovering load - flowed est. 100 bbls load.
- 1-30-75 - Swabbed 100 bbls load water, trace of oil and gas. SION.
- 1-31-75 - SITP 0, SICP 60#. Ran swab, fluid at 1600' (800' fillup) Swabbing load water w/slight show of mud, no oil or gas.
- 2-1-75 - Set CIBP at 2150' w/10' of cement on top of plug. Perforated 2137½, 2131, 2127½, 2125 (4 shots); 1879, 1868, 1864, 1860, 1849, 1843, 1826 (8 shots). Treated perforations w/10000 gallons 7½% RA acid. Swabbed down and SION.
- 2-2-75 - 400' fluid in hole, 40# CP. Swabbed down and SION.
- 2-3-75 - 1500' fluid in hole 50# TP. Swabbed fluid w/trace of oil. Shut down. Not commercial. Prep to plug and abandon.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

3-11-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
MAR 12 1975
R. L. BECKING
ACTING DISTRICT ENGINEER