

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>AMCCC Prod Co.</u>		Lease <u>St. Fed Gas Perm</u>		Well # <u>1</u>	
Location of Well	Unit	Section <u>28</u>	Township <u>17</u>	Range <u>28</u>	County <u>Eddy</u>
Drilling Contractor	<u>Noble</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>11 3/4"</u>	<u>47#</u>		<u>327</u>	<u>400</u>
<u>11"</u>	<u>8 5/8"</u>	<u>24#</u>	<u>New</u>	<u>2083</u>	<u>725</u>

Casing Data:

Surface 66 joints of 3 1/2 inch 24 # Grade K-55 APT New
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required 725

Type of Shoe used Anchor Float collar used Insert Btm 3 jts welded Yes & Threadlock.

TD of hole 2106 Set 2083 Feet of 8 5/8 Inch 24 # Grade K-55

New-used csg. @ 2083 with 300 sacks neat cement around shoe New
+ 425 IncorSax 4% Gel additives

Plug down @ 10:00 (AM) (PM) Date 3-22-72

Cement circulated 23/5x No. of Sacks _____

Cemented by Haliburton Witnessed by Z. A. Williams

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 11 3/4" - 47# 15" hole TD 349 Set 327

400/5x Incor 2% CC Cinc 30/5x PD 2:00 A.M.; 3-18-72

8 5/8" casing plugged - Had to pull all of it clean sand out of bottom and circ back to bottom.

3-19
3-22
3-27