

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form O-104 Superseding OIL C-101 and C-11 Effective 1-1-65	
SALES OFFICE	☒	REQUEST FOR ALLOWABLE			
FILE	☒	AND			
U.S.G.S.	☒	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	☒				
TRANSPORTER	☒				
OIL	☒				
GAS	☒				
OPERATOR	☒				
PRODUCTION OFFICE	☒				
Operator	Amoco Production Company			DEC 19 1978	
Address	P.O. Drawer "A", Levelland, Texas 79336			O. C. C. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	☐	Change in Transporter of:			
Recompletion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☒

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State Federal Gas Com	1	Empire Penn Gas	State, Federal or Fee State	B-1111-8
Location				
Unit Letter	E	1810 Feet From The North	Line and 790 Feet From The West	
Line of Section	28	Township	17-S	Range 28-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation (trucks)	P.O. Box 1183, Houston, Texas			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
Amoco Production Co.	P.O. Box 1183, Houston, Texas			
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.
	E	28	17	28
Is gas actually connected?	When		6-19-72	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	DEC 20 1978
Dennis Evans		BY	W. A. Gussert
(Signature)		TITLE	SUPERVISOR, DISTRICT II
Assistant Administrative Analyst		This form is to be filed in compliance with RULE 1104.	
December 14, 1978		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the a-viation tests taken on the well in accordance with RULE 111.	
(Date)		All sections of this form must be filled out completely for allow-able on new and re-completed wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	