

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, FASHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND ACCURACIES			38. GEOLOGIC MATERIALS, OFFICE			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP Subsea
DST #1: 1945'-1980' (San Andres)						
10 min. pre-flow with weak blow -- dead in 10 min.				Yates	110	+3460
Tool open 30 min. with no blow				San Andres	1609	+1961
60 min ISIP 42#				Glorieta	2910	+ 660
FP 31# - 31#				Tubb	4265	- 695
120 min FSIP 31#				Abo	5030	-1460
Recovered: 5' salt water and 2300 cc drilling fluid (in sample chamber)				Wolfcamp	6144	-2574
IHP 879 - FHP 848				Bursum	7183	-3613
DST #2: 8270-8301' (Strawn Conglomerate)						
15 min. Preflow with weak to fair blow				Cisco	7439	-3869
Tool opened 1 hr.				Canyon	7746	-4176
Rec. 10' drilling mud (Chl. 2,000 PPM)				Strawn	8113	-4543
1 hr. ISIP 1773				Atoka	8518	-4948
FP 118# - 98#				Morrow	8638	-5068
1 hr. FSIP 256#				Chester	8894	-5324
DST #3-A: 8672-8932' (Atoka-Morrow sand)						
10 minute Preflow - GTS in 18 minutes. Rec. 90' of heavy gas mud						
90 minute ISIP 3397# - Tool open 60 minutes with 450,000 FCG; SI						
120 min. - 120 min. SIP 2171#; Tool open 60 min. w/490,000 FCG; SI						
180 min. - 180 min. FSIP 3397# - Flow pressures 246#-249#						

MFE Sample Chamber Rec.: 11.8 CFG w/1350# ARGUMENT PRINTING OFFICE: 1563-O-063638

(Chlorides 15,000 PPM, oil 2%) Res. 1.4 @ 580 HP in 4332

HP - out 4294 - BH Temperature 1460 F