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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.	VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Where the best of my knowledge and belief. Date Approved Signature Image: August 7, 1990 August 7, 1990 806-376-6583	Testing Method (nited back or)										
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Order Aug 2 0 1000 Signature Date Approved Aug 2 0 1000 Signature By ORNGINAL SIGNED BY Carol Cantrell Production Clerk MIKE WILLHAMS Printed Name Title Title	Carol Cantrell Production Clerk Mike Williams Printed Name Title August 7, 1990 806-376-6583	Division have been complied with and the	at the information e	ven above					.*		•	
Signature Carol Cantrell Production Clerk Printed Name Title Title Title SUPERVISOR DISTRICT IN	Signature By ORNGINAL SIGNED BY Carol Cantrell Production Clerk Mike Williams Printed Name Tille Tille August 7, 1990 806-376-6583 Tille					Date	Date Approved AUb 2 U Jav					
Tille Tille SUPERVISOR DISTRICT IS	August 7, 1990 806-376-6583 Title SUPERVISOR, DISTRICT II	Signature	i	on Cler	 k	By ORIGINAL SIGNED BY						
		Printed Name		Title		Title	SL	IPERVISO	R. DISTRIC	TI		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in useardance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.