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NEW MEXICO OIL CONSERVATION COMMISSION
JUN 19 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Walker "CJ"
3. Address of Operator 207 South 4th Street-Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 16S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3351 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1113'. Ran 36 jts of 8-5/8" 24#, H-40 casing (1128') w/turned down collar on 1st & 2nd 24-33 jts, centralizers at 1007, 733'. (Corrected TD by pipe tally 1113'), cemented at 1111' w/526 sxs of cement as follows: 350 sxs Incor mix (0.6% celloflake, 3% gilsonite, 2% gel, 2% CaCl) followed by 100 sx Incor neat 2% CaCl. PD 9:00 PM 6-12-72. Cement did not circulate. WOC 10 hrs., cut off 13-3/8" flow nipple, cut off landing jt. 3' below GL. Ran Temperature Survey - heat at 60-200', 300-500', good cement to TD. Ran 1" tubing to 96'. Did not tag cement behind 8-5/8" casing. Spotted 76 sxs Incor neat 4% CaCl at 96' and filled hole. PD 11:15 AM 6-13-72. WOC 21 1/2 hrs. Nippled up and tested BOP's to 850#. Drilled shoe and tested to 850#. Held OK. Reduced hole to 7-7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Halpern TITLE Engineer DATE 6-19-72

APPROVED BY Eddie M. Halpern TITLE Engineer DATE JUN 28 1972
CONDITIONS OF APPROVAL, IF ANY: