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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 3 1972

O. C. C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Walker "CJ"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>16S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3351' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Set 5½" Prod. Csg., Perf, Sd Frac</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7740'; PBTD 1500'.

Moved in Chase Well Service completion unit and ran a tapered string of production casing as follows:

Ran 512' of 5½" 15.5#, J-55 & 978' of 7" 20#, J-55 casing, total 1490', 1-insert float and swage set at 1500' w/183 sacks of Incor Neat cement. Cement circulated. PD 5:15 PM 7-19-72. Centralizers at 1459, 1334, 1239, and 1126'. WOC 24 hours and tested casing w/ 1000#. Tested OK.

Perforated as follows: 1317, 1343, 1350½, 1354, 1363, 1367, 1370, 1401, 1408, 1413½, 1423, 1438, 1315, 1344, 1348, 1352½, 1364½, 1366, 1368½, 1399, 1409½, 1415, 1425, and 1439. - 24 shots.

Sand Frac'd using 5500 gallons acid for breakdown, 40000# 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie L. Hartman</u>	TITLE <u>Engineer</u>	DATE <u>8-3-72</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 4 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		