-: 23 PECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL **IRANSPORTER** GAS DEC 1 2 1972 OPERATOR PRORATION OFFICE Operator O. C. C. ARTESIA, CFFICE Armood Itd. Address 88255 Other (Please explain) Reason(s) for filing (Check proper box) New Well Recompletion 011 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No.; Pool Name, including Formation State, Federal or Fee Federal Location 10 Square Lake - Premier Feet From The North Line and 330 _:_**1790**_ Feet From The Unit Letter_ R Township 16-5 Range 31-E , NMPM Line of Section 30 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) N. freeman we Collect D. my Name of Authorized Transporter of Oil Nova to Referring Co Pipeler ne of Authorized Transporter of Casinghead Gas diress (give address to which approved copy of this this form is to be sent. or Dry Gas Phillips Petroleum Company Twp. Ege. Is gas actually connected? If well produces oil or liquids, give location of tanks. 168 31E 30 Oct. 4, 1972 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA

Workover Deepen Plug Back Oil Well Gas Well New Well Same Resty. Diff. Resty. Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pav Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Premier 3060 Depth Casing Shoe 3857 CER 30M Perforations 3091-3096; TUBING, CASING, AND CEMENTING RECORD 3044-30491 3220 SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 4551 10 3/4ª 8 5/8m 20# 185 EX Circ. 5 1/24 32211 TC 1600 6 1/4" 300 SX 2 7/8 3060

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Tubing Presur72 11-2-72 Casing Pressure Choke Size Length of Test 24 Hours 28 lbs. Actual Prod. During Test Oil - Bbls. 38 1bs. 16 TOTAL

GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	.9
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BD/bone (Signature)
(Signature)
Supt. (Title)
12-5-72 (Date)
(Date)

OIL CONSERVATION COMMISSION

Lease No.

County

07781

DEC 121972 APPROVED

TITLE __OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.