District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico rgv. Minerals & Natural Resources

Form C-104 MF Revised March 25, 1999

Submit to Appropriate District Office

5 Copies

trict 1V								AM	
O South Pacheco, S	Santa Fe, NM 8750	SCOD ATT	OWADI	E AND AUT	THORIZAT	'ION'	TO TRANS	PORT	
	REQUEST	Operator nan	ne and Address	E AND AUT	HORIZITI	10.1	10 110 110	OCKID Num	
GP II Energy, Inc. PO Box 50682								008359 R-11435	
					Change			¹ Reason for Filing Code in Property Name 1/1/2000	
		Midland T	exas 79710	.			Change		⁴ Pool Code
Al'I Number					ol Name avburg San Andres			57570	
30 - 015- 20701 ⁷ Property Code			Square Lake Grayburg San Andres * Property Name				⁹ Well Number		
2559		Formerly: LOE					Old: 10		
2007		New Name:	North Squa	re Lake Unit			······································	New:	33
10 Surfa	ace Location					 	Feet from the	Enst/West line	County
or lot no. Section	on Township	Range	Lot.ldn	Feet from the	North/South	Line			Eddy
	30 16S	31E		1790	FNL	1	330	FWL	
	om Hole Loc			Kert from the	North/South	line	Feet from the	East/West line	County
or lot no. Secti	lon Township	Range	Lot Idn	Feet from the	(1011)		• • • • • • • • • • • • • • • • • • • •		
	Producing Method C	ode Gas	Connection Date	e 15 C-129 Pe	rmit Number	19	C-129 Effective D	ate 17	C-129 Expiration Date
F Cilord Co	P Transports					l			
. Oll and Ga	as Transporte	Transporter N	ame	20	POD 4	1 O/G		n pod ulstri	
		and Address					and Description		
015694	Navajo 1	Refining	Co	2443	3410	0	UL: "K", S	Sec: 30,	T16S, R31E
01303	PO Box		210						
<u> </u>	Artesia	, NM 002	.10						
anno marko e sa dikempaka ng I	ness.							· ·	
						_			Y = -
******								•	S. S.
					Contraction was contract to		:	* * * * * * * * * * * * * * * * * * *	2.1
/. Produced	i Water								
/. Produced				** PO	OD ULSTR Location	on and I)	Pescription		
				14 PO	OD ULSTR Location	on and D	Pescription		
" POD 2443450									³⁰ DHC MC
" POD 2443450	npletion Data	18 Ready Date		"TD	D ULSTR Location		Pescription	ntions	" DHC, MC
2443450 . Well Com	npletion Data		Code & Tub	17 TI)	" PBT	1)	²⁹ Perfor		30 DHC, MC
2443450 . Well Com	npletion Data		¹ Casing & Tubi	17 TI)	" PBT		²⁹ Perfor		
2443450 . Well Com	npletion Data		² Casing & Tubl	17 TI)	" PBT	1)	²⁹ Perfor		
2443450 7. Well Com 13 Spud Date	npletion Data		² Casing & Tub	17 TI)	" PBT	1)	²⁹ Perfor		
2443450 7. Well Com 15 Spud Date 15 11	npletion Data		¹ Casing & Tubl	17 TI)	" PBT	1)	²⁹ Perfor		Sacks Cement
Z443450 Z Well Com Spud Dad "H	npletion Data			17 TI)	" PBT	Depth Se	²⁹ Perfor	м	
2443450 . Well Com Spud Date	npletion Data	as Delivery Date	27.	ing Size	28 PBT	Depth Se	Perfor	hessure	Sacks Cement *** Csg. Pressure
2443450 . Well Com **Spud Dad **111	npletion Data	3.	27.	ing Size	** PBT	Depth Se	¹⁹ Perfor	hessure	Sacks Cement
7. Well Tes " Date New 6	npletion Data	as Delivery Date	37	ing Size Test Date	35 PBT 35 Test Len	Depth Se	³⁶ Perfor	Pressure OF	** Csg. Pressure
7. Well Tes " Date New Graphs and These services to the services to the service that the services that the services the services that the services the services that the services that the services that the services that the services the services that the services	npletion Data	as Delivery Date 42 Oii	ion have been co	Test Date Water mplied with and odge and belief.	33 Test Len	Depth Se	Perfor	Pressure OF	** Csg. Pressure
7 Lereby certify that the information g	npletion Data tele St Data Oit A Go at the rules of the Oil O given above is true and	as Delivery Date 42 Oil Conservation Divis d complete to the b	ion have been co	Test Date Water mplied with and odge and belief.	33 Test Len 44 Gas Oproved by:	Depth Se	"Thg. 1	Pressure OF	** Csg. Pressure ** Test Method
7. Well Com 13 Spud Dat 14 Spud Dat 15 Spud Dat 16 Spud Dat 17 If 18 Choke Sin 18 Choke Sin 18 Choke Sin 18 Choke Sin	npletion Data tele St Data Oit A Go at the rules of the Oil O given above is true and	as Delivery Date 42 Oil Conservation Divis d complete to the b	ion have been co	Test Date Water mplied with and odge and belief.	33 Test Len 44 Gas Onraved by:	Depth Se	"Thg. 1 "A ONSERVA"	Pressure OF TIM W. GU	** Csg. Pressure ** Test Method
" Well Com " Spud Date " II " II " II " Choke Sha " Thereby certify that the information generated by the signature: Printed name: George	npletion Data te tote Size St Data On	as Delivery Date 42 Oil Conservation Divis d complete to the b	ion have been co	Test Date Water mplied with and odge and belief. Apr	33 Test Len 44 Gas Onraved by:	Depth Songth IL CO	"Thg. 1 "A ONSERVA" SIGNED BY I SUPERVIS	Pressure OF FION DIVI	** Csg. Pressure ** Test Method
7. Well Com 2443450 7. Well Com 25 Spud Dat 25 Spud Dat 26 Ji 27 If 27 Choke Sin 27 I hereby certify tha that the information g	st Data Oil at the rules of the Oil Ogiven above is true and rige P. Mitchell,	as Delivery Date 41 Oil Conservation Divis d complete to the h	ion have been co	Test Date Test Date Water mplied with and edge and belief. Apr	Test Len Gas Oraved by: ORIGI	Depth Songth IL CO	"Thg. 1 "A ONSERVA"	Pressure OF FION DIVI	** Csg. Pressure ** Test Method