		STATISTICS.	C. C. COPY	$U_1 + U_2$
Form 9-331	11	NITED STATES	SUBMIT IN TRIPLICAT	Form approved.
May 1963)	DFPARTM	ENT OF THE INTERIO		re- 5. LEASE DESIGNATION AND SERIAL NO.
		OLOGICAL SURVEY		LC 068677
SI 1	INDRY NOTIC	ES AND REPORTS C	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use th	his form for proposal	s to drill or to deepen or plug by ION FOR PERMIT-" for such pr	ack to a different reservoir.	
1.	Use AFFLICAT		RECEIN	F. ONIT AGREEMENT NAME
OIL GAS WELL WEL	L V OTHER			
2. NAME OF OPERATOR	R		JÜLZJI	9768. FARM OR LEASE NAME
3. ADDRESS OF OPERA	McClellan_	Oil Corporation	- 	Hinkle Federal 9. WELL NO.
		orroll NM 88	201 0. C. C	
4. LOCATION OF WELL See also space 17	(Report location clear below)	OSWELL, N.M. 88 arly and in accordance with any	State requirements.	
At surface				Hi-Nitro Premier Ga
E	560' FNL &	860' FEL		SUBVAT OR AREA
				Sec.9,T16S,R29E
14. PERMIT NO.		15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		3702 GL		Eddy N.M.
16.	Check App	propriate Box To Indicate N	ature of Notice, Report, o	or Other Data
	NOTICE OF INTENT	ION TO:	808	SEQUENT REPORT OF:
TEST WATER SHU	T-OFF PC	LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	M	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZI	E AI	BANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	CI	HANGE PLANS	(Other) <u>Change</u> (Norg: Report res	OI SISTUS
(Other)	D OR COMPLETED OPER	ATIONS (Clearly state all pertinen	t details and give pertinent de	ompletion Report and Log form.) ates, including estimated date of starting any ortical depths for all markers and zones perti-
Thi	11 11			
shut is c this for due be s	t-in gas we occassioned s area by (this well the excess given when	be changed from ell as of June 1, by the re-moval Chala Cryogenics, to deliver gas t sive pressure on other arrangemen can be re-estat	of the gas com thereby making to the present g that system. No its are made and olished. RE JUL U. S. GE	ceives consider the status pressor from it impossible athering system tification will production - 7 1976
shut is c this for due be s	t-in gas we occassioned s area by (this well the excess given when m this well	true and correct	1976. This chan of the gas com thereby making to the present g that system. No its are made and olished. RE JUL U. S. GE	ceive
shut is o this for due be a from 18. I hereby certify SIGNED	t-in gas we occassioned s area by (this well the excess given when m this well	true and correct	1976. This chan of the gas com thereby making that system. No that system. No that are made and olished. RE JUI U. S. GE ARTESI	ceiveData and a subset of status athering system of it impossible athering system production 7 1976
IB. I hereby certify SIGNED	t-in gas we occassioned s area by (this well the excess given when m this well that the foregoing is check of the foregoing is federal or State office	true and correct	1976. This chan of the gas com thereby making that system. No that system. No that are made and olished. RE JUI U. S. GE ARTESI	ceiveData and a subset of status athering system of it impossible athering system production 7 1976
shut is o this for due be { from 18. I hereby certify SIGNED (This space for APRBOVED BY	t-in gas we occassioned s area by C this well the excess given when m this well that the foregoing is Charlen of State office Federal or State office	true and correct	1976. This chan of the gas com thereby making to the present g that system. No its are made and olished. RE JUL U. S. GEL ARTESI	ceived athering system tification will production 7 1976 parts June 5, 1976

IN ESS FO		CAL Y	,5-
UNCE TO	BENE		1
UNLESS FO BE PUT TO APRIL OCT	- 9	われて	1
DE OCT	ORE	1101	T
APRIL		0.0	