

NM OIL COM. COMMISSION
Drawer 10
Artesia, NM 88210

clst

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Plug and Abandon

2. NAME OF OPERATOR
McClellan Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Drawer 730 Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
3702' GL

5. LEASE DESIGNATION AND SERIAL NO.
LC-068677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hinkle Federal

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
High Nitro Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR ANNA
Sec 9-T16S-R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

RECEIVED
NOV 1 1991
O. C. D.
ARTESIA OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10/4/91 1. Set CIBP at 2299' and put 35' cmt on top w/dump bailer.
2. Perf csg at 1550' w/2 holes. Cmted using 60 sx class "C" and displaced cmt w/heavy gel H2O.
- 10/7/91 3. Perf well at 380'. Mixed 150 sx class "C" cmt and circulated cmt to surface.
4. Installed dry hole marker.
5. Prep to finalize and rehab location.

All new plugging order as per verbal w/Shannon Shaw.

Post ID-2
11-8-91
PFA

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Lee TITLE Drig. & Comp. Engineer DATE 10/11/91

(This space for Federal or State office use)

APPROVED BY Mark Lee TITLE Drig. & Comp. Engineer DATE 10/31/91

CONDITIONS OF APPROVAL, IF ANY:
Approved as to plugging of the well bore.
Liability under bond is retained until surface restoration is completed.

*See Instructions on Reverse Side