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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

TRANSPORTER			•				
OPERATOR GAS	' + -	JUL 1 1 1973					
	- - 	OF 1 1 12/2					
Operator John R. Gra	7/ . /						
D. C. C.							
Address P. O. Box 1	046, Artesia, New Mexico 882	210					
Reason(s) for filing of heck p	· And the local district of the local distri	Other (Please exp	lain) Correcting lease number,				
New Well	Change in Transporter of:		y given as E-7435.				
Recompletion	Oil Dry G						
Change in Ownership	Casinghead Gas Conde	ensate (1dd	Little Carlot Barrer Land				
If change of ownership give and address of previous ow			· .				
I. DESCRIPTION OF WEL	L AND LEASE	Formation	d of Lease I age No.				
LPun NAM State	Well No. Pool Name Including F Z. Empire - Yo		te, Federal or Fee State F-7075				
Location I	1650 South	3 30	East				
Unit Letter	;Feet From TheLin		eet From The				
Line of Section	Township 178 Range	28 E , NMPM,	Eddy County				
II. <u>DESIGNATION OF TRA</u>	NSPORTER OF OIL AND NATURAL GA	AS					
Name of Authorized Transport	ration or Condensate		hich approved copy of this form is to be sent) OUSTON, Texas 77001				
Phillips Petroleu	ter of Casinghead Gas or Dry Gas		hich approved copy of this form is to be sent) Odessa, Texas 79760				
If well produces oil or liquidagive location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When 7-10-73				
If this production is commit V. COMPLETION DATA	ngled with that from any other lease or pool,	, give commingling order nu	mber:				
Designate Type of Co	ompletion — (X)	New Well Workover [Deepen Plug Back Same Res'v. Diff. Res'v				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, G	R, etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TUBING, CASING, AN	ID CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQ	JEST FOR ALLOWABLE (Test must be	after recovery of total volume of	of load oil and must be equal to or exceed top allow				
OIL WELL Date First New Oil Run To T	able for this d	Producing Method (Flow, pu	imp, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF				
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back	pr.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size				
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
		1111	1 1 1070				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY					
				1 har 2 al	1 / Alina	This form is to be	filed in compliance with RULE 1104.
				JAK K	Milly the Charles	I	t for allowable for a newly drilled or deepene accompanied by a tabulation of the deviatio
One rator (Signature)		tests taken on the well	well, this is a request for allowable to a labellation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				

(Title)

(Date)

July 10, 1973

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply