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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL RECE			
-	OPERATOR PRORATION OFFICE	SEP 1 7 1974				
1.	Operator	Marbob Energy Corporation				
		, Artesia, N. M. 88210				
	New Well Recompletion Change in Ownership 22	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	S Change of name to	Effective Sept. 1, 1974 and incorporation under		
	If change of ownership give name and address of previous owner	John R. Gray, P. O. Box	1046, Artesia, N. M.			
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.		
	Pan Am State	2 E. Empire - Y		al or Fee State E-7075		
	Location Unit Letter I : 1650 Feet From The $South$ Line and 330 Feet From The $East$					
	Line of Section 28 Tow	mship $17S$ Range 2	ee , nmpm,	Eddy County		
n.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)		
	The Permian Corporation Name of Authorized Transporter of Cas	ī	P. O. Box 1183, Houst Address (Give address to which appro	on, Texas 77001		
	Phillips Petroleum Com		4th & Washington, Od	essa, Texas 79760		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 1 28 178 28E	Is gas actually connected? W	7-10-73		
	If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff.					
	Designate Type of Completio		1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO		pth or be for full 24 hours)	l and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	ATION COMMISSION			
		egulations of the Oil Conservation	APPROVED SEP 2 4 1974			
		TITLE OIL AND GAS INSPECTOR				
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or decpened well this form must be accompanied by a tabulation of the deviation				

WOOAG IN FIND COMPLETE IS INC. TO THE	
Allen Dra-Kolon	
	-
(Signature)	
Agent	
(Title)	_
Sept. 16, 1974	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply