	2						
of	N. UT HES RECEIVED	-					
0-	DISTRIBUTION)N	Form C-104 Supersedes Old	C-104 and C-110	
- H-		REQUEST F	OR ALLOWABLE		Effective 1-1-65		
-	FILE	AUTHORIZATION TO TRAN		TUPAL CAS			
ŀ	U.S.G.S.	AUTHORIZATION TO TRANSPORT OLLAND NATURAL GAS					
-							
	TRANSPORTER GAS	JUN 1 1 1973					
┝	OPERATOR	JUN	1 1 19/3				
_	PROPATION OFFICE					<u> </u>	
∎. -	Operator		<u>C. C.</u>				
	ARWOOD LTD ARTESIA, DEFICE						
┢	ddress						
	P.O. BOX	8, LOCO HILLS,	NEW MEXICO	88255			
ŀ	Reason(s) for filing (Check proper box)		Other (Please e	explain)			
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas					
	Change in Ownership	Casinghead Gas Condens	die				
-	charge of ownership give name						
1	change of ownership give name ad address of previous owner						
1. j	DESCRIPTION OF WELL AND L	Weil No. Pool Name, Including Fo	rmation	Kind of Lease		Lease No.	
ĺ	Lease Name		9	State, Federal or Fe	" FEDERAL	07781	
	LOE FEDERAL	11 SQUARE LAKE -					
	Location	COTINI	1246	Feet From The	WEST		
	Unit Letter <u>N</u> ; 660	Feet From The <u>SOUTH</u> Line					
		aship m 1 / a Range R	3] E , NMPM,		EDDY	County	
	Line of Section 30 Town	nship T 16 S Range R					
		EP OF OUL AND NATURAL GA	5				
II .	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to	which approved co	py of this form is l	to be sent)	
İ		MEXICO	88210				
	NAVAJO K 1 1/11/11	inghead Gas K or Dry Gas	Address (Give address to	which approved co			
	PHILLIPS PETROLEU		4th and Washi	ngton, Hobbs	, N.M. 79	9760	
		Unit Sec. Twp. Ege.	is gas actually connected	d? When			
	If well produces oil or liquids, give location of tanks.	K 30 165 31E	YES	5-1	2-73		
	If this production is commingled with	h that from any other lease or pool,	give commingling order	number:			
v	COMPLETION DATA				g Back Same Re	s'v. Diff. Res'v.	
•••		Oil Well Gas Well	1	Deepen 113	, <u>Daon</u>		
	Designate Type of Completio		X Total Depth	P.B			
	Date Spudded	Date Compl. Ready to Prod.	•		3158		
	5-1-73	5-12-73	3162 Top Cil/Gas Pay	Tuk	bing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			3146		
	3834 GR	PREMIER	3092	Der	oth Casing Shoe		
	Perforations 3160						
	3092-3100 3134-3142 4 shots per foot 3160 TUBING, CASING, AND CEMENTING RECORD						
		CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT	
	HOLE SIZE		439•		185 sc		
	10 3/4	8 5/8 24#	4)7				
		5 1/2 15#	3160•		300 sc.	T.C. 2265	
	6 3/4	7 1/1	3146				
		OD ALLOWADIE (Test must be a	fter recovery of total volu	me of load oil and m	nust be equal to or	exceed top allow-	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) DIL WELL Producing Method (Flow, pump, gas lift, etc.)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lift, etc			
	5-15-73	5-25-73	PUMP		oke Size		
	Length of Test	Tubing Pressure	Casing Pressure	Cn	PD	<u>ل</u> ا لا	
	24 Hr.	35	35		28 - MCF	CAL	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		+ <i>11</i> .		
	155.2	75.2	80		TOTM CU		
					APT CEOU	201973	
	GAS WELL			F	Gravity of Cond the growth File View		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	r Gi		N. M. MENTY	
			Casing Pressure (Shut		noke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bude				
			1				
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED JUN 1 1 1973				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
	$\sim $ $\sim $ $\prime /$		This form is to be filed in compliance with RULE 1104.				
	Biltion		If this is a request for allowable for a newly drilled or deepened				
	V(X M)	(Signature)		well, this form must be accompanied by a toulation of the tests taken on the well in accordance with RULE 111.			
	(Title)		All sections of this form must be filled out compared able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	<u> </u>	ate)		er, or transporten t	of other addit and	pool in multiply	
	(2		Separate Form	ns C-104 must be	. IIIGA IGI WECH		
			rt scomotered setting				