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Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGO. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Kennedy Farms Com			
2. Name of Operator Western Oil Producers, Inc. ✓				9. Well No. 1			
3. Address of Operator P. O. Box 2055, Roswell, N. M.				10. Field and Pool, or Wildcat W.C.			
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM _____				12. County Eddy			
THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>17-S</u> RGE. <u>26E</u> NMPM							
15. Date Spudded 7/11/73	16. Date T.D. Reached 10/5/73	17. Date Compl. (Ready to Prod.) 11/27/73	18. Elevations (DF, RKB, RT, GR, etc.) GR 3327	19. Elev. Casinghead 3327			
20. Total Depth 8860	21. Plug Back T.D. 8806	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____	25. Was Directional Survey Made No			
24. Producing Interval(s), of this completion - Top, Bottom, Name 8629' - 8647' Morrow Penn				27. Was Well Cored No			
26. Type Electric and Other Logs Run Compensated Neutron - Density							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8	61	524	17 1/2	300 sx Circ.	0		
8-5/8	24	1445	12 1/4	700 sx Circ	0		
5 1/2	17	8838	7-7/8	300 sx	0		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	8526	8526
31. Perforation Record (Interval, size and number) 8629; 31,33,37,45,47, w/2 .042 shots/ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
8629'-47'		2,000 gal 7.5% MS					
8629'-47'		30,000 #20-40 sand w/7.5% MS acid					
33. PRODUCTION							
Date First Production 10/16/73		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut in		
Date of Test 11/27/73	Hours Tested 5	Choke Size .25	Prod'n. For Test Period Oil - Bbl. _____ Gas - MCF 2429/day	Water - Bbl. 0	Gas - Oil Ratio Dry		
Flow Tubing Press. 1517	Casing Pressure 0-Packer	Calculated 24-Hour Rate Oil - Bbl. _____ Gas - MCF 2429/day	Water - Bbl. 0	Oil Gravity - API (Corr.) Dry			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Well shut in for pipe line connection				Test Witnessed By Ken Reynolds			
35. List of Attachments Logs, C-122							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>		TITLE <u>Supt</u>		DATE <u>12/18/73</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8450</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>Chester 8850</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>990</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2460</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3800</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>4450</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Top Morrow 8600</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	990	990	Lime-sand				
990	2460	1470	Dolomite				
2460	2530	70	Sand				
2530	3800	1270	Dolomite - lime				
3800	4005	205	Grey - Sand				
4005	4450	445	Dolomite				
4450	4605	155	Sand - Dolomite				
4605	5730	1125	Dolomite				
5730	8430	2700	Sand-Shale-Lime				
8430	8634	204	Lime-Sand				
8634	8850	216	Sand-Lime-Shale				
8850	8860	10	Lime				