	VED 5				CEIVE	- D		m C-105 vised 1-1-65
DISTRIBUTION	<del>' , ,</del>			• •	Sa. Indi	5a. Indicate Type of Lease		
SANTA FE				MEXICO OIL CO		te Fee		
FILE	/	<u></u> V	WELL COMPLE	ETION OR REG	LOG L			
U.S.G.S.	2	اد		U	() Z / 13/0	,	5. State	Cil & Gas Lease No.
LAND OFFICE							i	
OPERATOR					C. C. C.			
					ESIA, OFFIC	E	[[[]	
In Type of Well				ARI	ESIA, BITIO	<u></u>	7. Unit	Agreement Name
Id. TYPE OF WELL					•		1	7,44,4
		WEL	GAS WELL	DRY	OTHER			
b. TYPE OF COMPLE	ETION						8, Farm	n or Lease Name
	ORK -	DEEPE	PLUG BACK	DIFF	OTHER		Kenr	nedy Farms Co
2. Name of Operator	<u></u>						9. Well	
			т			,	1,	
Western 0	II hi	oduc	<u>ers, inc.</u>	·····			10 F(o	ld and Pool, or Wildcat
							10. Fie.	ad and Pool, of whacat
P. O. Box	2055	. Ro	swell. N.	M.			₩.€.	. 16 6 8 " 11 K V P
4. Location of Well			<u> </u>					
UNIT LETTER		וו	aan	Norti	<b>-</b>	2310	(1111)	
JHIT LETTER	LOCA	TED	FEET F	FROM THE TOUT CI	LINE AND	ZULU FEET		777777777
						//////////////////////////////////////	12. Cou	inth
THE MOST LINE OF	sec. 34	т	rwp. 17-S 80	E. 26F NMPN		//////////////////////////////////////	.///// Ed	ddy ()))
15. Date Spudded	16. Dat	e T.D. R	Reached 17, Date	Compl. (Ready to	Prod.) 18. Ele	vations (DF, RKE	3, RT, GR, etc.)	ddy
7/11/73	10/	E/73	111/2	7/77	GR 3		•	3327
7 / 11 / 13 20, Total Depth	10/	J/ / J	I I I / Z	1/10	ole Compl., How		Rotary Tools	, Cable Tools
•		j	-	Many		Drilled By	i	Conte 1001s
8860			8806		No		<u> </u>	<u> </u>
24. Producing Interval	(s), of this	s complet	tion - Top, Botton	m, Name				25. Was Directional S
								Made
8629' -	86471	Mor	row Penn					No
					<u></u>	<del> </del>		25 14 14 (2 1
26. Type Electric and	_						2	27. Was Well Cored
Compensa	ted N	leutr	on – Dens	sity				Nο
28.			CA	SING RECORD (Re	port all strings s	et in well)	<b>_</b>	
	···	GHT ( B.			· · · · · · · · · · · · · · · · · · ·		NG RECORD	AMOUNT PUL
CASING SIZE	···	GHT LB.	/FT. DEPT	H SET HO	LESIZE	CEMENTIN		AMOUNT PUL
	···	<sub>GHT LB</sub> .		н se т но	LE SIZE	CEMENTIN 300 sx	Circ.	AMOUNT PUL
CASING SIZE	···		/FT. DEPT	н seт но	LESIZE	CEMENTIN 300 sx		AMOUNT PUL
casing size	···	61	./FT. DEPT 52	н se т но 24 1 5 1	7 ½ 2 ½ 2 ½	CEMENTIN 300 sx 700 sx	Circ.	AMOUNT PUL
casing size	···	61 24	./FT. DEPT	н se т но 24 1 5 1	LE SIZE	CEMENTIN 300 sx	Circ.	AMOUNT PUL
casing size 13-3/8 8-5/8 5\frac{1}{2}	···	61 24 17	./FT. DEPT 5.2 144 883	н se т но 24 1 5 1	7 ½ 2 ½ 2 ½	CEMENTIN 300 sx 700 sx 300 sx	Circ.	AMOUNT PULI
$13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29.	WEII	61 24 17	./FT. DEPT 52 144 883	н seт но 24 1 25 1 38	7 ½ 2 ¼ 7-7/8	CEMENTIN 300 sx 700 sx 300 sx	Circ. Circ	AMOUNT PUL
casing size 13-3/8 8-5/8 5\frac{1}{2}	···	61 24 17	./FT. DEPT 5.2 144 883	н se т но 24 1 5 1	7 ½ 2 ½ 2 ½	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE	Circ.  Circ  TUBING	AMOUNT PUL
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29.	WEII	61 24 17	./FT. DEPT 52 144 883	н seт но 24 1 25 1 38	7 ½ 2 ¼ 7-7/8	CEMENTIN 300 sx 700 sx 300 sx	Circ. Circ	AMOUNT PUL
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29.	WEII	61 24 17	./FT. DEPT 52 144 883	н seт но 24 1 25 1 38	7 ½ 2 ¼ 7-7/8	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE	Circ.  Circ  TUBING	AMOUNT PUL
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29.  SIZE	WEII	61 24 17 L	./FT. DEPT 52 144 883 INER RECORD BOTTOM	н seт но 24 1 25 1 38	7 ½ 7 ½ 7 ½ 7 ½ 7 – 7 / 8	300 sx 300 sx 300 sx 300 sx	Circ. Circ TUBING DEPTH SE 8526	AMOUNT PULI  O  RECORD T PACKER SE  8526
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29.  SIZE	WEII	61 24 17 L	./FT. DEPT 52 144 883 INER RECORD BOTTOM	н seт но 24 1 25 1 38	7 ½ 7 ½ 7 ½ 7 – 7 / 8  SCREEN  32. AG	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRAC	TUBING DEPTH SE 8526	AMOUNT PULI  O  RECORD T PACKER SE  8526 T SQUEEZE, ETC.
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29. SIZE  31. Perforation Record 8629; 31,3	WEII	61 24 17 L	./FT. DEPT 52 144 883 INER RECORD BOTTOM	н seт но 24 1 25 1 38	SCREEN	CEMENTING 300 SX 300 SX 30. SIZE 2-7/8 CID, SHOT, FRAC	TUBING DEPTH SE  8526  TURE, CEMENT	AMOUNT PULI  O  RECORD T PACKER SE  8526  T SQUEEZE, ETC. D KIND MATERIAL USEI
CASING SIZE  13-3/8  8-5/8 $5\frac{1}{2}$ 29.  SIZE	WEII	61 24 17 L	./FT. DEPT 52 144 883 INER RECORD BOTTOM	н seт но 24 1 25 1 38	SCREEN	CEMENTING  300 SX  300 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  7' 2,	TUBING DEPTH SE 8526 CTURE, CEMENT AMOUNT AND	AMOUNT PULION ON THE PACKER SE 8526  T SQUEEZE, ETC. D KIND MATERIAL USED 7.5% INS
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29. SIZE $31. \text{ Perforation Record}$ $8629; 31,3$	WEII	61 24 17 L	./FT. DEPT 52 144 883 INER RECORD BOTTOM	н seт но 24 1 25 1 38	SCREEN	CEMENTING  300 SX  300 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  7' 2,	TUBING DEPTH SE 8526 CTURE, CEMENT AMOUNT AND	AMOUNT PULI  O  RECORD T PACKER SE  8526  T SQUEEZE, ETC. D KIND MATERIAL USEI
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29. SIZE $31. \text{ Perforation Record}$ $8629; 31,3$	WEII	61 24 17 L	./FT. DEPT 52 144 883 INER RECORD BOTTOM	н seт но 24 1 25 1 38	SCREEN	CEMENTING  300 SX  300 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  7' 2,	TUBING DEPTH SE 8526 CTURE, CEMENT AMOUNT AND	AMOUNT PULION ON O
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29. SIZE $31. \text{ Perforation Record}$ $8629; 31,3$	WEII	61 24 17 L	./FT. DEPT 52 144 883 INER RECORD BOTTOM	н seт но 24 1 25 1 38	SCREEN	CEMENTING  300 SX  300 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  7' 2,	TUBING DEPTH SE 8526 CTURE, CEMENT AMOUNT AND	AMOUNT PULION ON THE PACKER SE 8526  T SQUEEZE, ETC. D KIND MATERIAL USED 7.5% INS
CASING SIZE  13-3/8 8-5/8 5½ 29. SIZE  31. Perforation Record 8629; 31,3 .042 shots	WEII	61 24 17 L	./FT. DEPT 52 144 883 INER RECORD BOTTOM	H SET HO	SCREEN  32. AG  DEPTH IN  8629'-4'	CEMENTING  300 SX  300 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  7' 2,	TUBING DEPTH SE 8526 CTURE, CEMENT AMOUNT AND	AMOUNT PULION ON O
CASING SIZE  13-3/8 8-5/8 5½ 29. SIZE  31. Perforation Record 8629; 31,3 .042 shots	WEII	61 24 17 L DP	JOHN DEPT 52 144 883 883 BOTTOM BOTTOM d number) 7, W/2	H SET HO  4 1  5 1  SACKS CEMENT	SCREEN  32. AG  DEPTH IN  8629'-4'  8629'-4'	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  7' 2,  7' 30	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 gal	AMOUNT PULION OOD RECORD T PACKER SE 8526 T SQUEEZE, ETC. D KIND MATERIAL USED 7.5% MS -40 snd w/7.5
CASING SIZE  13-3/8 8-5/8 5½ 29. SIZE  31. Perforation Record 8629; 31,3 .042 shots	WEII	61 24 17 L DP	JOSEPT  52  144  883  INER RECORD  BOTTOM  d number) 7, W/2	H SET HO	SCREEN  32. AG  DEPTH IN  8629'-4'  8629'-4'	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  7' 2,  7' 30	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 gal ,000 #20	AMOUNT PULION O O RECORD T PACKER SE 8526 T SQUEEZE, ETC. D KIND MATERIAL USED 7.5% MS -40 and w/7.5
CASING SIZE  13-3/8 8-5/8 5½ 29. SIZE  31. Perforation Record 8629; 31,3 .042 shots	WEII	61 24 17 L DP	JOHN DEPT 52 144 883 883 BOTTOM BOTTOM d number) 7, W/2	H SET HO  4 1  5 1  SACKS CEMENT	SCREEN  32. AG  DEPTH IN  8629'-4'  8629'-4'	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  7' 2,  7' 30	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 gal ,000 #20	AMOUNT PULION O O RECORD T PACKER SE 8526 T SQUEEZE, ETC. D KIND MATERIAL USED 7.5% MS -40 and w/7.
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29. SIZE  31. Perforation Record 8629; 31,3 .042 shots $10/16/73$ Date First Production $10/16/73$ Date of Test	WEII	61 24 17 L DP size and 45, 4	INER RECORD BOTTOM  d number) 7, W/2  uction Method (Flo	PRODuing, gas lift, pum	SCREEN  32. AG  DEPTH IN  8629'-4'  8629'-4'	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  TERVAL  7' 2,  7' 30  Cype pump)	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 9al ,000 #20	AMOUNT PULION  O  RECORD  T PACKER SE  8526  T SQUEEZE, ETC. D KIND MATERIAL USED  7.5% INS  -40 SIND W/7.
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29. SIZE  31. Perforation Record $8629; 31,3$ $.042 \text{ shots}$ 33. Date First Production $10/16/73$	(Interval, 3, 37,	61 24 17 L DP size and 45, 4	INER RECORD BOTTOM A number) 7, W/2	PRODuing, gas lift, pum	SCREEN  32. AG DEPTH IN 8629 1 - 4' 8629 1 - 4' DUCTION ping - Size and to	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  TERVAL  7' 2,  7' 30	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 9al ,000 #20	AMOUNT PULION O O RECORD T PACKER SE 8526 T SQUEEZE, ETC. D KIND MATERIAL USED 7.5% MS -40 and w/7.
CASING SIZE $13-3/8$ $8=5/8$ $5\frac{1}{2}$ 29. SIZE  31. Perforation Record 8629; 31,3 .042 shots $042 \text{ shots}$ $10/16/73$ Date of Test 11/27/73	WEIL  (Interval, 3,37, /ft.	61 24 17 LOP	INER RECORD BOTTOM  d number), 7, W/2  uction Method (Floorwing Choke Size . 25	PRODuing, gas lift, pum  Prod'n. For Test Period	SCREEN	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  TERVAL  7' 2,  7' 30  Cype pump)  Gas - MCF  2429/da	TUBING DEPTH SE 8526  CTURE, CEMENT AMOUNT AND 000 gal ,000 #20  Well S Sha	AMOUNT PULION  O  RECORD  T PACKER SE  8526  T SQUEEZE, ETC.  D KIND MATERIAL USED  7.5% INS  —40 and w/7.
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29. SIZE  31. Perforation Record 8629; 31,3 .042 shots $042 \text{ shots}$ $10/16/73$ Date of Test 11/27/73  Flow Tubing Press.	WEII	Produ	INER RECORD BOTTOM  d number) 7, W/2  Choke Size . 25  re   Calculated 2 Hour Rate	PRODuing, gas lift, pum  Prod'n. For Test Period	SCREEN	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  TERVAL  7' 2,  7' 2,  7' 30  Cype pump)  Gas - MCF  2429/da  F. Water	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 gal ,000 #20	AMOUNT PULL  O O O RECORD T PACKER SE 8526  T SQUEEZE, ETC. D KIND MATERIAL USED 7.5% IMS -40 and w/7.4  Status (Prod. or Shut-in) ut in Gas—Oil Ratio Dry Oil Gravity—API (Core
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29. SIZE  31. Perforation Record 8629; 31,3 .042 shots $10/16/73$ Date First Production $10/16/73$ Date of Test $11/27/73$ Flow Tubing Press. $1517$	WEIL  (Interval, 3, 37, / ft.)  Casing O-P	Produ Flo	INER RECORD BOTTOM  d number), 7, W/2  Choke Size . 25  Calculated 2 Hour Rate T	PRODuing, gas lift, pum  Prod'n. For Test Period	SCREEN	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  TERVAL  7' 2,  7' 2,  7' 30  Cype pump)  Gas - MCF  2429/da  F. Water	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 gal ,000 #20	AMOUNT PULL  O O O RECORD T PACKER SE 8526  T SQUEEZE, ETC. D KIND MATERIAL USED 7.5% IMS -40 and w/7.4  Status (Prod. or Shut-in) ut in Gas—Oil Ratio Dry Oil Gravity—API (Core Dry
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29. SIZE  31. Perforation Record 8629; 31,3 .042 shots $10/16/73$ Date First Production $10/16/73$ Date of Test $11/27/73$ Flow Tubing Press. $1517$	WEIL  (Interval, 3, 37, / ft.)  Casing O-P	Produ Flo	INER RECORD BOTTOM  d number), 7, W/2  Choke Size . 25  Calculated 2 Hour Rate T	PRODuing, gas lift, pum  Prod'n. For Test Period	SCREEN	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  TERVAL  7' 2,  7' 2,  7' 30  Cype pump)  Gas - MCF  2429/da  F. Water	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 gal ,000 #20	AMOUNT PULL  O O O RECORD T PACKER SE 8526  T SQUEEZE, ETC. D KIND MATERIAL USED 7.5% IMS -40 and w/7.4  Status (Prod. or Shut-in) ut in Gas—Oil Ratio Dry Oil Gravity—API (Core Dry
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29.  SIZE  31. Perforation Record 8629; 31,3 .042 shots  33.  Date First Production $10/16/73$ Date of Test $11/27/73$ Flow Tubing Press.  1517 34. Disposition of Gas	Hours Casing O-P	Produ Flo	JOHN DEPT  52 144 883  INER RECORD BOTTOM  d number) 7, W/2  Choke Size 25  Ce Calculated 2 Hour Rate Fig. 19 Color Rate Fig. 1	PRODuing, gas lift, pum  Prod'n. For Test Period  4- Oii - Bbl.	SCREEN	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  TERVAL  7' 2,  7' 2,  7' 30  Cype pump)  Gas - MCF  2429/da  F. Water	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 gal ,000 #20  Well S Shaware - Bbl. y 0 - Bbl. 0 Test Witness	AMOUNT PULL  O O O RECORD T PACKER SE 8526  T SQUEEZE, ETC. D KIND MATERIAL USED 7.5% INS —40 and w/7.
CASING SIZE  13-3/8 8-5/8 5½ 29. SIZE  31. Perforation Record 8629; 31,3 .042 shots  33. Date First Production 10/16/73 Date of Test 11/27/73 Flow Tubing Press. 1517 34. Disposition of Gas Well shut	Hours 5 Casing 0-P	Produ Flo	JOHN DEPT  52 144 883  INER RECORD BOTTOM  d number) 7, W/2  Choke Size 25  Ce Calculated 2 Hour Rate Fig. 19 Color Rate Fig. 1	PRODuing, gas lift, pum  Prod'n. For Test Period  4- Oii - Bbl.	SCREEN	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  TERVAL  7' 2,  7' 2,  7' 30  Cype pump)  Gas - MCF  2429/da  F. Water	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 gal ,000 #20  Well S Shaware - Bbl. y 0 - Bbl. 0 Test Witness	AMOUNT PULL  O O O RECORD T PACKER SE 8526  T SQUEEZE, ETC. D KIND MATERIAL USED 7.5% IMS -40 and w/7.4  Status (Prod. or Shut-in) ut in Gas—Oil Ratio Dry Oil Gravity—API (Core Dry
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29. SIZE  31. Perforation Record $8629; 31,3$ $.042 \text{ shots}$ 33. Date First Production $10/16/73$ Date of Test $11/27/73$ Flow Tubing Press. $1517$ 34. Disposition of Gas $Well \text{ shut}$ 35. List of Attachment	Hours 5 Casing 0-P	Produ Flo	JOHN DEPT  52 144 883  INER RECORD BOTTOM  d number) 7, W/2  Choke Size 25  Ce Calculated 2 Hour Rate Fig. 1, vented, etc.)	PRODuing, gas lift, pum  Prod'n. For Test Period  4- Oii - Bbl.	SCREEN	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  TERVAL  7' 2,  7' 2,  7' 30  Cype pump)  Gas - MCF  2429/da  F. Water	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 gal ,000 #20  Well S Shaware - Bbl. y 0 - Bbl. 0 Test Witness	AMOUNT PULL  O O O RECORD T PACKER SE 8526  T SQUEEZE, ETC. D KIND MATERIAL USED 7.5% INS —40 and w/7.
CASING SIZE  13-3/8 8-5/8 5½ 29. SIZE  31. Perforation Record 8629; 31,3 .042 shots  33. Date First Production 10/16/73 Date of Test 11/27/73 Flow Tubing Press. 1517 34. Disposition of Gas Well shut 35. List of Attachment LOGS. C-	Hours 5 Casing 0-P (Sold, us) in fo	Produ Flo	JOHN DEPT  52  144  883  INER RECORD  BOTTOM  d number)  7, W/2  Choke Size  25  Ce Calculated 2 Hour Rate  el, vented, etc.)  PR line C	PRODuing, gas lift, pum  Prod'n. For Test Period  4- Oii - Bbl.	SCREEN	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  TITERVAL  7' 2,  7' 30  Cype pump)  Gas - MCF  2429/da  F Water  /day	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 gal ,000 #20  Well S Shaware - Bbl. y 0 - Bbl. 0 Test Witness Ken	AMOUNT PULL  O O RECORD T PACKER SE 8526  T SQUEEZE, ETC. D KIND MATERIAL USER 7.5% INS —40 and w/7.  Status (Prod. or Shut-in) wt in Gas—Oil Ratio Dry Oil Gravity — API (Core Dry sed By Reynolds
CASING SIZE  13-3/8 8-5/8 5½ 29. SIZE  31. Perforation Record 8629; 31,3 .042 shots  10/16/73 Date First Production 10/16/73 Pate of Test 11/27/73 Flow Tubing Press. 1517 34. Disposition of Gas Well shut 35. List of Attachment LOGS. C-	Hours 5 Casing 0-P (Sold, us) in fo	Produ Flo	JOHN DEPT  52  144  883  INER RECORD  BOTTOM  d number)  7, W/2  Choke Size  25  Ce Calculated 2 Hour Rate  el, vented, etc.)  PR line C	PRODuing, gas lift, pum  Prod'n. For Test Period  4- Oii - Bbl.	SCREEN	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  TITERVAL  7' 2,  7' 30  Cype pump)  Gas - MCF  2429/da  F Water  /day	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 gal ,000 #20  Well S Shaware - Bbl. y 0 - Bbl. 0 Test Witness Ken	AMOUNT PULL  O O RECORD T PACKER SE 8526  T SQUEEZE, ETC. D KIND MATERIAL USER 7.5% INS —40 and w/7.  Status (Prod. or Shut-in) wt in Gas—Oil Ratio Dry Oil Gravity — API (Core Dry sed By Reynolds
CASING SIZE  13-3/8 8-5/8 5½ 29. SIZE  31. Perforation Record 8629; 31,3 .042 shots  33. Date First Production 10/16/73 Date of Test 11/27/73 Flow Tubing Press. 1517 34. Disposition of Gas Well shut 35. List of Attachment LOGS. C-	Hours 5 Casing 0-P (Sold, us) in fo	Produ Flo	JOHN DEPT  52  144  883  INER RECORD  BOTTOM  d number)  7, W/2  Choke Size  25  Ce Calculated 2 Hour Rate  el, vented, etc.)  PR line C	PRODuing, gas lift, pum  Prod'n. For Test Period  4- Oii - Bbl.	SCREEN	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  TITERVAL  7' 2,  7' 30  Cype pump)  Gas - MCF  2429/da  F Water  /day	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 gal ,000 #20  Well S Shaware - Bbl. y 0 - Bbl. 0 Test Witness Ken	AMOUNT PULL  O O RECORD T PACKER SE 8526  T SQUEEZE, ETC. D KIND MATERIAL USER 7.5% INS —40 and w/7.  Status (Prod. or Shut-in) wt in Gas—Oil Ratio Dry Oil Gravity—API (Corr Dry sed By Reynalds
CASING SIZE $13-3/8$ $8-5/8$ $5\frac{1}{2}$ 29.  SIZE  31. Perforation Record 8629; 31,3 .042 shots  33.  Date First Production 10/16/73  Date of Test 11/27/73  Flow Tubing Press. 1517  34. Disposition of Gas Well shut 35. List of Attachment	Hours 5 Casing 0-P (Sold, us) in fo	Produ Flo	JOHN DEPT  52  144  883  INER RECORD  BOTTOM  d number)  7, W/2  Choke Size  25  Ce Calculated 2 Hour Rate  el, vented, etc.)  PR line C	PRODuing, gas lift, pum  Prod'n. For Test Period  4- Oii - Bbl.	SCREEN	CEMENTIN  300 SX  700 SX  300 SX  30.  SIZE  2-7/8  CID, SHOT, FRACE  TITERVAL  7' 2,  7' 30  Cype pump)  Gas - MCF  2429/da  F Water  /day	TUBING DEPTH SE 8526  TURE, CEMENT AMOUNT AND 000 gal ,000 #20  Well S Shaware - Bbl. y 0 - Bbl. 0 Test Witness Ken	AMOUNT PULL  O O RECORD T PACKER SE 8526  T SQUEEZE, ETC. D KIND MATERIAL USER 7.5% INS —40 and w/7.  Status (Prod. or Shut-in) wt in Gas—Oil Ratio Dry Oil Gravity — API (Core Dry sed By Reynolds

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

## Southeastern New Mexico \_ T. Canyon \_ \_\_ T. Ojo Alamo\_ \_ T. Penn. "B". \_ T. Kirtland-Fruitland \_\_\_\_\_ T. Strawn \_ \_\_\_\_\_ T. Penn. "C" \_ Balt \_ T. Pictured Cliffs T. Miss Chester 8850 T. Cliff House T. Leadville \_\_\_\_\_T, Devonian \_\_\_ \_\_\_\_\_ T. Menefee\_ \_\_\_\_\_\_ T. Madison \_ T. Point Lookout \_\_\_\_\_ T. Elbert \_ \_ T. Silurian \_ Oueen. \_\_\_\_\_T. McCracken \_ Grayburg \_ Montoya \_\_\_ 990 T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_ Simpson \_ San Andres 2460 Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_ \_\_\_\_Т. Glorieta\_ McKee\_ T. Dakota \_ Т. Paddock -Ellenburger \_ \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_ \_\_ T. Gr. Wash \_\_\_ Blinebry \_ 3800 \_\_\_\_\_ T. . \_\_\_\_\_ T. Todilto \_ Granite \_ 4450 \_\_\_\_\_ Т. -\_\_\_\_\_T. Entrada \_\_\_\_ T. Delaware Sand \_\_ Drink and \_ Ţ. \_\_ \_\_ T. Bone Springs \_\_ \_\_ T. Wingate \_ Top Morrow 8600 T. Chinle\_ \_\_\_\_\_ T. \_\_ Wolfcamp\_ т. \_\_\_ \_\_\_\_\_ T. -T. Penn. \_\_\_\_ T. Permian .\_\_\_ T. Penn "A" T. T Cisco (Bough C) \_\_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
0	990	990	Lime-sand				,	
990	2460	1470	Dolomite					
2460	2530	70	Sand				1	
2530	3800	1270	Dolomite - lime					
3800	4005	205	Grey - Sand	Ŋ				
4005	4450	445	Dolomite					
	4605	155	Sand — Dolomite					
4605	5730	1125	Dolomite		-			
5730	8430	2700						
8430		204	Lime-Sand				1.	
	8850	216	Sand-Lime-Shale					
8850	8860	10	Lime					
		1.						
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