

|                  |     |  |
|------------------|-----|--|
| SANTA FE         |     |  |
| FILE             |     |  |
| U.S.G.S.         |     |  |
| LAND OFFICE      |     |  |
| TRANSPORTER      | OIL |  |
|                  | GAS |  |
| OPERATOR         |     |  |
| PRORATION OFFICE |     |  |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
RECEIVED

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

FEB 14 1974

|   |   |                                    |  |
|---|---|------------------------------------|--|
| Operator<br><b>Hanson Oil Corporation</b>               |   | <b>O. O. O.</b><br>ARTESIA, OFFICE |  |
| Address<br><b>Box 1515, Roswell, New Mexico 88201</b>   |   |                                    |  |
| Reason(s) for filing (Check proper box)                 |   | Other (Please explain)             |  |
| New Well <input type="checkbox"/>                       | Change in Transporter of:   | <b>SI Gas well</b>                 |  |
| Recompletion <input type="checkbox"/>                   | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |                                    |  |
| Change in Ownership <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |                                    |  |

If change of ownership give name and address of previous owner **Western Oil Producers, Inc., Box 2055, Roswell, New Mexico 88201**

II. DESCRIPTION OF WELL AND LEASE

|   |                      |   |   |           |
|---|----------------------|---|---|-----------|
| Lease Name<br><b>Kennedy Farms Comm.</b>  | Well No.<br><b>1</b> | Pool Name, Including Formation<br><b>Wildcat Morrow</b> | Kind of Lease<br>State, Federal or Fee <b>Fee</b> | Lease No. |
| Location<br>Unit Letter <b>F</b> ; <b>1980</b> Feet From The <b>North</b> Line and <b>2310</b> Feet From The <b>West</b><br>Line of Section <b>34</b> Township <b>17S</b> Range <b>26E</b> , NMPM, <b>Eddy</b> County |                      |   |   |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |   |      |      |      |   |           |
|--|---|------|------|------|---|-----------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/><br><b>None</b>         | Address (Give address to which approved copy of this form is to be sent)<br>- |      |      |      |   |           |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/><br><b>None</b> | Address (Give address to which approved copy of this form is to be sent)<br>- |      |      |      |   |           |
| If well produces oil or liquids, give location of tanks. <b>None</b>   | Unit  | Sec. | Twp. | Rge. | Is gas actually connected?<br><b>No</b> | When<br>- |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|  |  |          |                                 |          |                                   |           |             |              |
|--|--|----------|---------------------------------|----------|-----------------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well   | Gas Well | New Well                        | Workover | Deepen                            | Plug Back | Same Res'v. | Diff. Res'v. |
|  |  | <b>X</b> | <b>X</b>                        |          |                                   |           |             |              |
| Date Spudded<br><b>7-11-73</b>   | Date Compl. Ready to Prod.<br><b>11-27-73</b>      |          | Total Depth<br><b>8860'</b>     |          | P.B.T.D.<br><b>8806'</b>          |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br><b>3327 GR</b>                       | Name of Producing Formation<br><b>Morrow Penn.</b> |          | Top Oil/Gas Pay<br><b>8625'</b> |          | Tubing Depth<br><b>8526'</b>      |           |             |              |
| Perforations<br><b>8629, 8631, 8637, 8645, 8647 w/2 .042 shots per ft.</b> |  |          |                                 |          | Depth Casing Shoe<br><b>8837'</b> |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD                                       |  |          |                                 |          |                                   |           |             |              |
| HOLE SIZE  | CASING & TUBING SIZE                               |          | DEPTH SET                       |          | SACKS CEMENT                      |           |             |              |
| <b>17 1/2</b>  | <b>13 3/8</b>                                      |          | <b>524</b>                      |          | <b>300 sx. circ.</b>              |           |             |              |
| <b>12 1/4</b>  | <b>8 5/8</b>                                       |          | <b>1445</b>                     |          | <b>700 sx. circ.</b>              |           |             |              |
| <b>7 7/8</b>   | <b>5 1/2</b>                                       |          | <b>8838</b>                     |          | <b>300 sx.</b>                    |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Ray Willis**  
(Signature)  
**Ray Willis, Vice President - Production**  
(Title)  
**2-13-74**  
(Date)

OIL CONSERVATION COMMISSION  
**FEB 14 1974**  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY **W. A. Gressett**  
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.