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APPL	ICATI	UN FUR	¹ Operator Name a	nd Address				COLOR HOUSE	f	
Concho Oil & Gas Corp.						193407 3 API Number			······	
	110 V	V. Louisiar	a, Suite 410	Midland	1, TX 79701		30 -015-208	30 -015-20891		
³ Property Code				5 Property Name				* Well No.		
					urface Loca				<u> </u>	
<u> </u>								East/West line	Country	
L or lot no.	Section	Township	Runge	Lot Idn	Foet from the	North/South lin		•	_	
F	34	175	26Ê		1980	NORTH	2310	WEST	EDDY	
		····	• Proposed I	3ottom Hol	e Location 1	It Different	From Surface			
TL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	East/West line	County	
⁹ Proposed Pool 1						1º Proposed Pool 2				
		KENNI	DY FARMS CI	;CO	, , , ,				· · · · · · · · · · · · · · · · · · ·	
" Work Type Code P				¹² Well Type Code G		y	¹⁴ Lease Type Code S		and Level Elevation 3338 ⁷	
¹⁶ Multiple			17 Proposed Depth		R ¹⁴ Formation CISCO		1° Consistor N/A		²⁰ Spud Date ASAP	
1	No		7,200							
			 		Casing and C				Estimated TOC	
Hole Size			ing Size	Casing weight/foot		Setting Depth	Sacks of Ce		Circ	
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12-1/4"		8	-5/8"	24#		1445'	700		Circ	
7-7/8"		5	-1/2"	17#		8838'			7995' by CBL	
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- Decomber		·	If this application	ie to DEEPEN C			he exercise productive s	2011 2010 2010 2010		
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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Covernor Betty Rivera Cubinet Secretary

October 11, 2002

Lori Wrotenbery Director Oil Conservation Division

Concho Oil & Gas Corp. c/o Holland & Hart, LLP Post Office Box 2208 Santa Fe, New Mexico 87504-2208 Attention: William F. Carr



Dear Mr. Carr:

Reference is made to the following: (i) your application on behalf of the operator, Concho Oil & Gas Corp. ("Concho") dated October 3, 2002 (application reference No. pkrv-228037397); and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Concho's request for a unorthodox gas well location in the Upper Pennsylvanian (Cisco) formation, for its Kennedy Farms Com Well No. 1 to be re-entered and re-completed at a location 1980 feet from the North line and 2310 feet from the West line (Unit F) of Section 34, Township 17 South, Range 26 East, NMPM, Eddy County, New Mexico.

The N/2 of Section 34, Township 17 South, Range 26 East, NMPM, Eddy County, New Mexico being a standard gas spacing and proration unit in the Kennedy Farms-Upper Pennsylvanian Pool (79525) is to be dedicated to this well.

This application has been duly filed under the provisions of Division Rule 104-F, revised by Division Order No.R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

It is our understanding that Concho is seeking this location exception to enable it to utilize the existing wellbore for this well for which this unorthodox gas well location was previously approved in the Morrow formation by Division Order No. R-4725, dated February 13, 1974.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox gas well location in the Upper Pennsylvanian (Cisco) formation within this 320-acre unit comprising the N/2 of Section 34 is hereby approved.

Sincercly, For wrotenbery Director

cc: New Mexico Oil Conservation Division – Artesia Mr. Mike Gray, Concho Oil & Gas, Midland, Texas (Fax 915-683-7441)





NEW MLXICO ENERGY, MINL RALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Betty Rivera Cabinet Secretary

October 11, 2002

Lori Wrotenbery Director Oil Conservation Division

Telefax No. (505) 983-6043

Concho Oil & Gas Corp. c/o Holland & Hart, LLP Post Office Box 2208 Santa Fe, New Mexico 87504-2208 Attention: William F. Carr



Administrative Order NSL-4792

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Sincerely, Foi level Lori Wrotenbery Director

cc: New Mexico Oil Conservation Division – Artesia / Mr. Mike Gray, Concho Oil & Gas, Midland, Texas (Fax 915-683-7441)