

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103 ^{asf}
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 20891
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Kennedy Farms Com
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Concho Oil and Gas Corp. /	7. Well No. 1
3. Address of Operator 110 W. Louisiana, Ste 410, Midland, TX 79701 915/683-7443	9. Pool name or Wildcat Kennedy Farms Morrow	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>34</u> Township <u>17S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Workover ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/21/02 MIRU well service unit.
10/22/02 RIH w/ 5-1/2" CIBP & set @ 8490'. Test CIBP to 1000 psi - ok. Dump 35' cmt on CIBP @ 8490'. PBTD @ 8455'. RIH w/ GR/CBL/CCL tools and log f/ 8400' to 6000'. TOC @ 7980'. Perf 4 squeeze hole's from 7470' to 7471'.
10/23/02 TIH w/ 2-7/8" N80 tbg and set pkr @ 7460'. Pump 260 bbls FW into squeeze perfs @ 7470'. POH w/ tbg & pkr.
10/24/02 TIH w/ tbg and tested - ok.
10/25/02 RU BJ and pumped 45 bbls fresh wtr down tbg. Set cmt retainer @ 7426'. Test tbg to 2500 psi. Pumped 200 sx 59/50 Poz C + additives into squeeze perfs @ 7470'. Pulled out of retainer w/ setting tool. Dumped 10' cmt on top of retainer. RD BJ. POH w/ tbg.
10/28/02 RIH w/ GR/CCL/CBL tools to PBTD @ 7348'. TOC @ 6900'.
10/29/02 Perf Cisco formation f/ 7198' to 7222' w/ 2 SPF. TIH w/ tbg and set pkr @ 7058'. RU and swab.
10/31/02 Acidized Cisco perfs f/ 7198' to 7222' w/ 3600 gals 15% NEFE acid.
11/01/02 - 11/12/02 RU and swab.
11/07/02 Turned well to sales line.
11/08/02 RDMO well service unit. Clean location. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Stewart TITLE Regulatory Analyst DATE 11/26/02

Type or print name Kim Stewart

Telephone No. 915/683-7443

(This space for State use)

APPROVED BY [Signature]

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT IV SUPERVISOR**

DATE DEC 04 2002

Conditions of approval, if any: