

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER
(Other Institute or
verse side)Form approved
Budget Project No. 42-R1424.

4. LEASE DESIGNATION AND SERIAL NO.

0439900-A

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		2. NAME OF OPERATOR Yates Petroleum Corporation		3. ADDRESS OF OPERATOR 207 South 4th Street-Artesia, N.M. 88210		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FWL of Section 29-17S-25E		5. ELEVATIONS (Show whether DF, RT, GR, etc.) 3612' GR		6. UNIT AGREEMENT NAME Federal "CR"		7. WELL NO. 1		8. FIELD AND POOL, OR WILDCAT Wildcat		9. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29-17S-25E Unit M NMPM		10. COUNTY OR PARISH Eddy		11. STATE NM	
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run 7" Prod. Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-2-73 - TD 8340'. Ran 202 jts 7" casing as follows: 866' 26# N-80, LT&C; 998' 26#, K-55 ST&C; 1307' 23#, N-80 LT&C; 3800' 23#, K-55 ST&C; 1328' 23#, N-80 LT&C and 44' 26# N-80 LT&C (Total 8343'), set at 8340' w/690 sacks, float collar at 8339', DV tools at 7276 & 2200'. Centralizers at 8174, 8022, 7900, 7633, 7191, 7041, 6471, 2117, 1821 & 1119'. Cemented as follows:

1st Stage: 500 gallons mud flush, 195 sx Class H w/3/4% CFR-2, 5# salt, displaced w/317 barrels mud. PD 2:00 PM 9-2-73. Opened DV tool #1 and circulated 3 hours.

2nd Stage: 500 gallons mud flush, 260 sacks Class H w/3/4% CFR-2, 5# salt, displaced w/mud. PD 6:00 PM 9-2-73. Opened DV tool #2, circulated 3 hours.

3rd Stage: 500 gallons mud flush, 235 sacks Halliburton-Lite displaced w/wtr. PD 9:30 PM 9-2-73. WOC 18 hrs removed BOP's, installed slips, cut off casing and tested to 1500#. OK.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Engineer

DATE

9-25-73

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

*See Instructions on Reverse Side