

UNITED STATES OF MEXICO
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(See or in-
sert on
reverse side)Form approved
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

0439900-A

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "CR"

9. WELL NO.

1 (TEG)

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 29-17S-25E

Unit M NMPM

12. COUNTY OR
PARISH
Eddy13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88201 O.C.C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL & 400' FWL of Section 29-17S-25E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-31-73

16. DATE T.D. REACHED

9-1-73

17. DATE COMPL. (Ready to prod.)

9-25-73

18. ELEVATIONS (DF, REB, RT, GR, ETC.) *

3612' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8340'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY *

Multiple-Dual

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8340

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

7944'-7964' - Atoka

25. WAS DIRECTIONAL
SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
(Well is dually completed w/Atoka Perfs in tbq, Canyon in csq annulus)

Dual Laterolog and Compensated Neutron-Density

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	180'	17 1/2"	100 sx - circ.	
9-5/8"	32.3#	1007'	12 1/4"	725 sx - circ.	
7"	23 & 26#	8340'	8-3/4"	690 sx - circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" EUE	7944'	

31. PERFORATION RECORD (Interval, size and number)

7945-7963' 6/72 0.41 jets

4-PT & Packer Leakage Test will
be submitted at a later date.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7945-7963'	NATURAL

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-25-73		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-25-73	1	3/4	→	2.0	281	None	140,000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
462	Pkr	→	48.2	6750	None			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

H. S. Apple et al

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Eddie L. Hatfield

TITLE Engineer

DATE 9-25-73

*(See Instructions and Spaces for Additional Data on Reverse Side)