S/ TAFE				ALLOWABL Supersedes Old C-104 and C-: Effective 1-1-65		
G.S. D OFFICE		AUTHORIZATION TO TRAF	ISPURT UIL AND P	ATURAL GA	13	
	OIL /				RECENTED	
CHANSPORTER GAS				i	MAY 27 1980	
PROPATION OFFICE						
	Yates Petroleum Corporation			O. C. D.		
Address			<i>,</i>	ARTESIA, OFFICE		
	n 4 <sup>th</sup> Artesia, 1	NM 88210				
	ng (Check proper box)		Other (Please	explain]		
New Woll		Change in Transporter of: Oil Dry Gas				
Recompletion Change in Owners		Casinghead Gas Condens	ate			
Change in Owner						
	ership give name					
and address of p	revious owner					
II. DESCRIPTION	OF WELL AND L	EASE				
Lease Name		Well No. Pool Name, including to	rmution Contraction	State, Federal	NM 0439900-A Lease No.	
·	"CR" ( <del>TBG</del> )	1 Eagle Creek	<i></i>		Fed	
Location		Couth	660		be West	
Unit Letter	;660	) Feel From The South Line	and 000	Feet From T	he	
	an 29 Town	aship 17S Range 2	25E , NMPN	, Eddy	County	
Line of Section	<u></u>		·····			
HL DESIGNATION	OF TRANSPORT	ER OF OIL AND NATURAL GA	5			
Name of Authors	zed Transporter of Oll	cr Condensate X	Acaress (Give address		ed copy of this form is to be sent)	
Navajo (	rude Oil Purch	nasing Company	No. Freeman A	ve., Artes	sia, NM 88210	
Navajo Crude off Function of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to b Transwestern Pipeline Company P.O. Box 2521, Houston, TX 77001						
Transwes	stern Pipeline	Company				
li well produces		Unit Sec. Twp. Age.	is gos outpoily connec		5-23-80-	
give location of		M 29 175 25E	Yes			
If this production is commingled with that from any other lease or pool, give commingling order number:						
IV. COMPLETIO			New Well , Workover	Deepen	Plug Back   Same Resty. Diff. Resty.	
Designate	Type of Completio	n - (X) X		1	X	
Date Spudded	······································	Date Compl. Ready to Pred.	Total Depth		P.B.T.D.	
7-31-73		5-22-80	8340'		.7869	
	RKB, RT, GR, etc.;	Name of Froducing Formation	Tep Oil/Gas Pay		Tubing Depth	
3612 GR		Strawn	7643		7604 <sup>1</sup> Depth Casing Shoe	
Perforations				8340'		
7643-775	.8'	TUBING, CASING, AND		80	0540	
		CASING & TUBING SIZE	DEPTH		SACKS CEMENT	
	DLE SIZE	13 3/8"	180'		100 SX	
$\frac{17 \ 1/2"}{12 \ 1/4"}$		9 5/8"	1007*		725 SX	
8 3/4"		7"	8340'		690 SX	
		2 3/8"	7604		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA	AND REQUEST F	OR ALLOWABLE (Test must be a	feet recovery of total vo	lume of load cil	and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to; able for this depth or be for jull 24 hours) OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed to; able for this depth or be for jull 24 hours) Frequency of total volume of load oil and must be equal to or exceed to; able for this depth or be for jull 24 hours) Frequency of total volume of load oil and must be equal to or exceed to; able for this depth or be for jull 24 hours)						
Date First New	Cil Run To Tanks	Date of Test	Fredding nethod (r s	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
		Tubing Pressure	Caning Pressure	<u></u>	Choke Size	
Length of Test						
Actual Pred. D	uting Test	Cil-Bbls.	Water - Bols.		Ges-MCF	
l						
GAS WELL						
Actual Prod. T	est-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate	
300		2 hrs.	-0- Casing Pressure (Bhi		Cheke Size	
Testing Metho	(picot, back pr.)	Tuoing Pressure (Shut-in)	Could Pressue (BU	10-111 )	1/2"	
back pr	ess	1810 psig.			ATION COMMISSION	
VI. CERTIFICA	TE OF COMPLIAN	CE				
				JUN 181	980 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			In a Grescett			
			BYSUPERVISON, DISTRICT. IL			
		TITLE SUPER ISON, DISTURBENCE WITH RULE 1104.				
	1, 19					
(ill'ent & Alation (Signature)			if this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.			
						· · · · · · · · · · · · · · · · · · ·
Engineer(Title)			li while on new and recomplated wells.			
May 27		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	<u>1980</u> (L	Jate)	wen name of num	and an ormerou		
		-				

## TRANSWESTERN O Pipeline Company

A TEXAS EASTERN COMPANY

RECEIVED

June 16, 1980

JUN 1 8 1980

O. C. D. ARTESIA, OFFICE

New Mexico Energy & Minerals Department Oil Conservation Division, District Office P. O. Drawer "DD" Artesia, New Mexico 88210

Attention: Mr. W. A. Gressett

Re: Federal "CR" Well #1 Section 29-17S-25E Eddy County, New Mexico Transwestern Station Number 1279-1 & 1279-2

Gentlemen:

Yates Petroleum Corporation, by letter dated June 5, 1980, has advised Transwestern of the following described disconnection, recompletion and reconnection:

Commingled production from the Richard Knob Atoka (7944' - 7964') and Eagle Creek Permo Penn (Canyon 6999' - 7174') was disconnected on May 16, 1980. The Eagle Creek Strawn interval 7643' - 7758' was then completed on May 22, 1980, and reconnected to pipeline on June 3, 1980.

Yours very truly,

H. Nat Aicklen Supervisor Gas Purchase Contract Administration

HNA/pam

cc: Yates Petroleum Corporation 207 South 4th Street Artesia, New Mexico 88210