		C/SF
Farm 9-331 Dec. 1973		Form Approved. Budget Bureau No. 42-R1424
	UNITED , FATES	5. LEASE NM 0439900-A
DEF	PARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)		
1. oil 🦳 ga	IS []	Federal CR
2. NAME OF OPERATOR		9. WELL NO.
Yates Petroleum Corporation 3. ADDRESS OF OPERATOR 207 S. 4th St., Artesia, NM 88210 Tetra Corporation 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See Space 17)		10. FIELD OR WILDCAT NAME Eagle Creek Strawn Richard Knob-Atoka Mor., Eagle Creek-
		11. SEC., T., R., M., OR BLK. AND SURVEY OR Permo-
 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660 FSL & 660 FWL AT TOP PROD. INTERVAL: 		Unit M-Sec. 29-175-25E
		12. COUNTY OR PARISH 13. STATE Eddy NM
AT TOTAL DEP 16. CHECK APPRO	PRIATE BOX TO INDICATE NATURE OF	14. API NO.
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APP TEST WATER SHUT		RT OF: <u>3624' KB</u>
FRACTURE TREAT		
SHOOT OR ACIDIZE REPAIR WELL		(NOTE: Report results of multiple completion or zone
PULL OR ALTER C		change on Form 9-330.)
CHANGE ZONES ABANDON*		
(other) To down	nhole commingle	
including estim	DPOSED OR COMPLETED OPERATIONS (C lated date of starting any proposed work. I true vertical depths for all markers and zone	Clearly state all pertinent details, and give pertinent dates, If well is directionally drilled, give subsurface locations and thes pertinent to this work.)*
BIH and pulled /standing value ni VI packer, t 7785'. Swah CFGPD). The v opproval, produe 543'-7758' (Eaursuant to eau	d retrievable bridge plugs (ve at 7867'. RIH w/seating n and 2-3/8" tubing. Set pac bbed well in and stabilized a well is now commingled downla ucing from perforated interva agle Creek Strawn), and 7945 rlier approval from the USGS s follows: Richard Knob Atol Eagle Creek Straw	<pre>hole, pulled tubing and packer (7604'). 7826' & 7792'). Left packer nipple on 837' of tailpipe, Guiberson ker at 6946', placing seating nipple at 85 psi on 1/2" positive choke (614 hole per NMOCD Order R-5466 and USGS vals 6999-7174' (Eagle Creek Permo Penn), '-7963' (Richard Knob Atoka-Morrow). and NMOCD, commingled production will oka Morrow - Gas 24% - Condensate - 12% wn - Gas 4% - Condensate - 35% ho Penn - Gas 72% - Condensate - 53%</pre>
Subsurface Safety V	alve: Manu. and Type	Set @ Ft.
18. I hereby certify	that the foregoing is true and correct	·
SIGNED		nineer DATE <u>10-10-80</u>
	(This space for Federal	
APPROVED BY CONDITIONS OF APPF		DATE
	ACCEPTED FOR RECORD	
	ACCEPTED FOR REGORD	

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