

C/SF
File ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 S. 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL & 660 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input checked="" type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>To downhole commingle</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU pulling unit. Bled well down, loaded hole, pulled tubing and packer (7604'). WBIH and pulled retrievable bridge plugs (7826' & 7792'). Left packer w/standing valve at 7867'. RIH w/seating nipple on 837' of tailpipe, Guiberson Uni VI packer, and 2-3/8" tubing. Set packer at 6946', placing seating nipple at 7785'. Swabbed well in and stabilized at 85 psi on 1/2" positive choke (614 MCFGPD). The well is now commingled downhole per NMOCDC Order R-546 and USGS approval, producing from perforated intervals 6999-7174' (Eagle Creek Permo Penn), 7643'-7758' (Eagle Creek Strawn), and 7945'-7963' (Richard Knob Atoka-Morrow). Pursuant to earlier approval from the USGS and NMOCDC, commingled production will be allocated as follows:

Richard Knob Atoka Morrow	- Gas 24% - Condensate - 12%
Eagle Creek Strawn	- Gas 4% - Condensate - 35%
Eagle Creek Permo Penn	- Gas 72% - Condensate - 53%

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert R. Stall TITLE Engineer DATE 10-10-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE NM 0439900-A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Artesia	
7. UNIT AGREEMENT NAME CST 4-1980	
8. FARM OR LEASE NAME Federal CR	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Eagle Creek Strawn Richard Knob-Atoka Mor., Eagle Creek-	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit M-Sec. 29-17S-25E	
12. COUNTY OR PARISH Eddy	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3624' KB	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)