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NO. OF COPIES RECEIVED 4			
SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE		AND NSPORT OIL AND NATURAL GAS	Effective 1-1-65
LAND OFFICE IRANSPORTER OIL GAS /		NO ORT OF AND NATURAL GAS	RECEIVED
OPERATOR / PROBATION OFFICE	-		APR 1 0 1978
Operator McClellan Oil Corpo	oration		0. C. C.
Address P. O. Box 848, Rost	well, New Mexico 88201		ARTEBIA, OFFICE
Reason(s) for filing (Check proper bos	<)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Ga	s 🗶 -7	
Change in Ownership	Casinghead Gas Conder	isate Think THC	
If change of ownership give name and address of previous owner			·····
I. DESCRIPTION OF WELL AND	LEASE		
June "E" Federal <	Well No. Pool Name, Including Fr		Fee Federal NM 14483
Location			
	660 Feet From The South Lin		
Line of Section 4 To	wnship 16-S Range 2	9-E , NMPM, Eddy	County
1. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approved c	opy of this form is to be sent)
Name of Authorized Transporter of Co		Address (Give address to which approved c	
Phillips Petroleum	Unit Sec. Twp. Ege.	4th & Washington, Odessa, Is gas actually connected? When	TX 79760
give location of tanks.		Yes Marc	h 17, 1978
If this production is commingled w /. COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on - (X)	New Well Workover Deepen Plu Re-connect to new purchas	ig Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.1	B.T.D.
7/11/73 Elevations (DF, RKB, RT, CR, etc.)	9/14/73 Name of Producing Formation	2350 Top Oil/Gas Pay Tu	2320 bing Depth
3699' GR	Premier sand (Grayburg		2248
Perforations 2 shots/ft. 2277-	2298		pth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	370	SACKS CEMENT 100 SX (circ)
8"	512"	2320'	200 sx
· · · · · · · · · · · · · · · · · · ·			
7. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil and n pth or be for full 24 hours)	nust be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et	c.)
Length of Test	Tubing Pressure	Casing Pressure Ch	oke Size Partie
Actual Prod. During Test	Off- Bbls.	Water-Bble, Ga	B-MCF 1/28/ -+
	1	<u> </u>	4/ ange
GAS WELL Original C-	<u>104 had 4-point test atta</u>	ched	GT. PT
Actual Prod. Test-MCF/D	Length of Test		avity of Condensate
1528 Testing Method (pitot, back pr.)	24 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ch	oke Size
Flowing	858	973	12"
1. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATIO	
	regulations of the Oil Conservation	APPROVED APR 2 7 19	
	with and that the information given e best of my knowledge and belief.	BY_ N. U. Stes	set
\bigcirc		TITLESUPERVISOR, DISTR	ICT_II
1. tousco	00	This form is to be filed in comp If this is a request for allowable	
	nature)	well, this form must be accompanied tests taken on the well in accordance	by a tabulation of the deviation
President	itle)	All sections of this form must be	
April 7, 1978		able on new and recompleted wells. Fill out only Sections I, II, III	, and VI for changes of owner,
	late)	well name or number, or transporter, or Separate Forms C-104 must be	r other such change of condition.
		completed wells.	

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MAR 2 4 1978

O. C. C. ARTEBIA, DEFICE

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE March 22, 1978

This is to notify the Oil Conservation Commission that connection for

the purchase of gas from the	McClella	an <u>Oil</u> Corporation ,	
		Operator	
June Federal Com,	1 🗯 W	, 4-16-29 , Hi Nitro/Premier	•
Lease	Well Unit	S.T.R. Pool	
Phillips Petroleum Company		, was made on March 17, 1978	
Name of Purchaser			and the state of the

Phillips Petroleum Company

Purchaser

Representative J. E. Wilson

Prod. Records Supervisor

Title

cc: To Operator

Oil Conservation Commission - Santa Fe