NO. OF COPIES RECEIVED 4, DISTRIBUTION NEW MEXICO CE CONSERVATION EDMISSION						5-20913			
FILE	· · ·	JUL 2 3 1973			STATE	Type of Lease FEE X			
OPERATOR . /	OPERATOR / O. C. C.								
ARTESIA, DFFICE APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK To Unit Agreement Name APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK To Unit Agreement Name									
b. Type of Weil		DEEPEN	PLUG	васк	8. Farm or Le	ease Name			
1 1	OIL GAS CONTRESSINGLE DE CONTRESSINGLE CONTRESSINTE CONTRESSINGLE CONTRESSINGLE CONTRESSINGLE CONTRESSINGLE CONTRE				Bolte	on "CU" Com			
2. Name of Operator					9. Well No.				
Yates Petrole 3. Address of Operator		10. Field and Pool, or Wildcat							
207 South 4th Street - Artesia, NM 88210 Undesignated									
4. Location of Well UNIT LETTE	R B Loc	56U F	ET FROM THE NOT						
AND 2180 FEET FROM	THE Bast LINE	OF SEC. 9 TV	NP. 175 RGE.	26E NMPM	\overline{UUUU}				
				illilli	12. County Eddv				
		<i>HHHHHH</i>		<u> </u>	<u>IIIIII</u>	<u> UIIIIIIIIIII</u>			
			9. Proposed Depth	19A. Formatio		20. Rotary or C.T.			
			300 '	Morrov		Rotary			
21. Elevations (Show whether DF,	(<i>RT</i> ; etc.) 21A. Kind		1B. Drilling Contractor		22. Approx	. Date Work will start			
3349 GL	Blank	et	Ard Drill:	ing Co.	July	27, 1973			
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS O	F CEMENT	EST. TOP			
172"	13-3/8"	48#F	400'	Circu	ulate	Surface			
12 ¹ / ₄ "	3-5/8"	24#		1		Surface			
7-7/8"	550r 45	15.5 &17井 10.5 &11.6井	8300'	250	SXS	-			
Propose to drill & test the Morrow and intermediate formations. Approx. 400' of surface casing will be needed for protection from cavings and 8-5/8" casing will be set 100' below the Artesian zone, cement circulated on the 13-3/8" and 8-5/8". If commercial will then run 5½" or 4½" casing. <u>Mud Program:</u> Gel & Loss circulation material to 1360' (dry drill if neces- sary); KCl water to 7600' and low fluid loss mud to total depth. <u>BOP Program:</u> BOP's to be installed on 8-5/8" casing and tested, pipe rams daily, blind rams on trips. FOR 90 DAYS UNLESS FOR 90 DAYS UNLESS DRILLING COMMENCED.									
W ADOVE SPACE DESCRIBE PI	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA	ON PRESENT PR	XPIRES A	E AND PROPOSED NEW PRODUC-			
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information, above is true and complete to the best of my knowledge and belief.									
C_{hh}	Luzichel	Title Engir			Date 7-	20-73			
(This space for APPROVED BY W. C. S	State User		IS INSPECTOR		DATEJUL	3 0 197 3			
conditions of approval, if any: Cement must be circulated to Notify N.M.O.C.C. in sufficient time to witness cementing									
surface behind $\frac{37}{8+8}\frac{34}{8}$ casing the $\frac{37}{8}$ casing									

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NEW MEXICO OIL CONSERVATION COMMISSION WELL OCATION AND ACREAGE DEDICATION AT

Form C-102 Supersedes C-128 Effective 1-1-65

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	All		the outer boundaries of	the Section.						
Yates Pet	roleum Corpora	Com	Weil to. 1							
Unit Letter B	Section Towns 9	hlp 17S	Range 26 E	County	y					
Actual Footage Loca				-L						
2180	feet from the east	line and		at from the north						
Ground Level Elev: 3349'	Producing Formation Atoka-Morro		mdesignated	l	Dedicated Acreage: N/2 320 Acres					
1. Outline th	e acreage dedicated to	the subject well	by colored pencil of	or hachure marks	on the plat below.					
	an one lease is dedic id royalty).	ated to the well,	outline each an d ide	entify the owners	hip thereof (both as to working					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc? To Be										
	No If answer	is "ves" type of i	consolidation	working in	1 - X					
	X Yes No If answer is "yes," type of consolidation working interest (Com)									
	If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
this form if necessary.)										
	Yates Pet	form		1	CERTIFICATION					
			2180	tair	ereby certify that the information con- ned herein is true and complete to the t of my knowledge and belief.					
Ј. В	. Mullcock et al	C	. R.ISharp	Name	-dere hu headilid					
Navajo	& Yates Drl	.g. Yates D	rlg Yates	Drlg. Posit						
City of Artesia	1			Comp	Ingineer					
		Malano		Coll Date	es Petroleum Corp.					
	Geo. Dunc	an Malone	et al L. N.		y 21, 1973					
	and the state of the second									
	ł		i i		ereby certify that the well locotion					
	1		1		wn on this plat was plotted from field es of actual surveys made by me or					
	İ				ler my supervision, and that the same					
			l l	11	true and correct to the best of my- wledge and belief.					
					453 · · · · ·					
	·				y 19,491973 2					
	l l		1		Surv. 7:4 = 10.7 03					
	1		l l		steret Professional Engineer					
			i i	N.	Raymond Lamb					
					ficate Mar Hallar					
0 330 660	90 1320 1650 1980 23	C 2640 2000	1 1	500 0 929)					