

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

FEB 14 1975

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Disposal well	7. Unit Agreement Name
2. Name of Operator Navajo Refining Company	8. Farm or Lease Name Bolton C U
3. Address of Operator P.O. Box 159 Artesia, New Mexico 88210	9. Well No. #1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>2180</u> FEET FROM THE <u>E</u> LINE, SECTION <u>9</u> TOWNSHIP <u>T 17S</u> RANGE <u>R 26E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3349 Gr.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforating and Acidizing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was perforated 8970 - 9017 4 holes/foot total 188 holes.

Well was washed with 1,000 gallon for break down.

Well was treated with 20,000 gallon, using 300 ball sealers. Max and average rate, 16 BPM, used 24,200 total fluid.

Well injection rate and pressure did not indicate well will take fluid on vacuum.

Operator will proceed with deepening as approved.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE General Manager DATE February 12, 1975

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE FEB 18 1975

CONDITIONS OF APPROVAL, IF ANY: