-									
						· .			
NO. OF COPIES RECEIVE							Form C Revise	C-105 ed 1-1-65	
SANTA FE								te Type of Lease	
FILE			MEXICO OIL CON				State		
U.S.G.S.			ETION OR REC				1 .	Il & Gas Lease No.	
LAND OFFICE				RE	ECEL	VED	1	3503	
OPERATOR							iiiiii	unnmin (
10, 1 7, 1					OCT 3	1973	$\lambda = \lambda = \lambda = \lambda = \lambda$		
IG. TYPE OF WELL			· · · · · · · · · · · · · · · · · · ·				7. Unit Ag	reement Name	
	OIL WEL	L GAS WELL		OTHER	~ ~				
b. TYPE OF COMPLE						τE	8. Farm or	Lease Name	
WELL OVE				OTHER	RTEE			te "CV" Com	
2. Name of Operator	1						9, Well No		
Yates Pet: 3. Address of Operator	roleum Co	rporation	n ,				10 Field	1	
	dth Stro	ot a Art	ACIA NM 8	9210			10. Field and Pool, or Wildcat Wildcat		
4. Location of Well	4th Stre	et - ALL	esia, NM 8	0210			MITC		
., 19991101 01 11011							///////	<i>4111111111111111111111111111111111111</i>	
UNIT LETTER B	66	50	Nort	h	2123	-			
UNIT LETTER	LUCATED	FEET F	NOM THE		1111111	FEET FROM	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
THE East LINE OF	sec. 16 -	WP. 175 .	16. 26E NMPH		IIIXIII	HHIHH	Eddy		
15. Date Spudded	16. Date T.D. H	eached 17. Date	Compl. (Ready to 1	Prod.) 18. E	Elevations (DF	F, RKB RT, G		Elev. Cashinghead	
8-18-73	8-31-7	3		3	362' GR		•		
20. Total Depth	21. Plu	g Back T.D.	22. If Multipl Many	le Compl., Ho	w 23. Inter	vals , Rotar ed By ;	y Tools	Cable Tools	
220'				<u> </u>				0-220'	
24. Froducing Interval(s), of this complet	ion – Top, Botto	n, Name					25. Was Directional Survey Made	
			Dry					No	
26. Type Electric and O	that Loge Bun						107	Was Well Cored	
zo. Type Electric and O	the Logs Rul	-					27.	NO	
28.		CA	SING RECORD (Rep	ort all strings	set in well)				
CASING SIZE	WEIGHT LB.					ENTING REC	ORD	AMOUNT PULLED	
						·····			
			NONE						
		· · · · · · · · · · · · · · · · · · ·							
29.	L	INER RECORD	r		30.		TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE		PTH SET	PACKER SET	
		·							
			<u> </u>	1.00			CENENT C		
31. Perforation Record (In ervai, size and	i number)			INTERVAL			QUEEZE, ETC.	
				DEFIN	INTERVAL		UNI AND K	IND MATERIAL USED	
	4 - F - F - F					<u> </u>		Leve 13	
· · ·								track 5	
							1		
33.			PROD	UCTION					
Date First Production	Produ	ction Method (Fla	wing, gas lift, pump	oing - Size an	d type pump)			us (Prod. or Shut-in)	
								RY	
Date of Test	Fours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - M	CF Vate	er - Bbl.	Gas—Oil Ratio	
Flow Tubing Dreen	Casing Pressur	e Calculated 2	4- Oil - Bbl.	Gas – N		Water Bbl.		Il Gravity - API (Corr.)	
Flow Tubing Press.	cusing ressur	Hour Rate				- ator Dhi			
34. Disposition of Gas (Sold, used for fu	el, vented, etc.)			1	Tes	t Witnessed	Ву	
							_		
35, List of Attachments		· · · · · · · · · · · · · · · · · · ·		<u></u>			<u> </u>		
36. I hereby certify that	the information s	hown on both sid	es of this form is tru	ue and comple	te to the best	of my knowled	lge and beli	e f.	
\bigcirc	()	1.11	Λ				•		
SIGNED Zdu	due hr.	malfer		ngineer	·		DATE	10-3-73	
		v							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т.	Canyon	Т,	Ojo Alamo	Т.	Penn. "B"
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
B.	Salt	Т.	Atoka	Т.	Pictured Cliffs	T.	Penn. ''D''
Т.	Yates	T.	Miss	Т.	Cliff House	T.	Leadville
т.	7 Rivers	Ţ,	Devonian	Т.	Menefee	Т.	Madison
т.	Queen	Т.	Silurian	т.	Point Lookout	Т.	Elbert
т.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken
T.	San Andres	Т.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
Т.	Glorieta	т.	МсКее	Bas	e Greenhorn	. T .	Granite
т.	Paddock	Т.	Ellenburger	T.	Dakota	T.	
т.	Blinebry	т.	Gr. Wash	Т.	Morrison	т.	
Т.	Tubb	T.	Granite	Т.	Todilto	т.	
т.	Drinkard	Т.	Delaware Sand	т.	Entrada	Т.	
Т.	Аьо	Т.	Bone Springs	Т.	Wingate	т.	
Т.	Wolfcamp	Т.		т.	Chinle	Т.	
т.	Penn	Т.		Т.	Permian	Т.	
Т	Cisco (Bough C)	Т.		T.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	30 45 220	30 15 185	Sand and gravel Gravel Red beds		-		
G22⊧	1						.) <u>S</u> (, ++
· · · · ·		11 -			snec.		
			2.72%				ά đ.
			nan jarun		21. J		•
$\sum_{i=1}^{N} X_{i}$	17 J	• •	un un - Grtesia, in v				na se
т. т.			o orugram i i i				
,		-		-	3		State States and the
				. .			
			· · · · · · · · · · · · · · · · · · ·				