

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Dalport Oil Corp., 3471 First National Bank Bldg.,

3. ADDRESS OF OPERATOR

Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' PSL, 1930' PNL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

12 miles northwest of Loco Hills

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NONE

16. NO. OF ACRES IN LEASE

ARTE 400 OFFICE

19. PROPOSED DEPTH

2100

17. NO. OF ACRES ASSIGNED
TO THIS WELL

400

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

Immediately

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 7-7/8	8-5/8 4-1/2	20 9.5	300 2100	175 Sx 'C' + 21 C.C. 125 Sx 11to, 150 Sx 'C', 501 Fuz. 80 salt/sack, 20 gal.

Will evaluate lower Grayburg sands. If productive, will set 4-1/2" casing, perforate w/2 SPF, acidize with 500 gallons 7-1/2% acid, and, if necessary, fracture with 20,000 gallons gelled 2% KCL water, 20,000# 20-40 sand, and 5000# 10-20 sand.

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FEDERAL LAND BUREAU

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Geologist

DATE

7-19-73

(This space for Federal or State office use)

AUG 6 1973

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

AUG 6 1973

CONDITIONS OF APPROVAL, IF ANY:

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS. *See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

N MEXICO OIL CONSERVATION COMMISS.
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

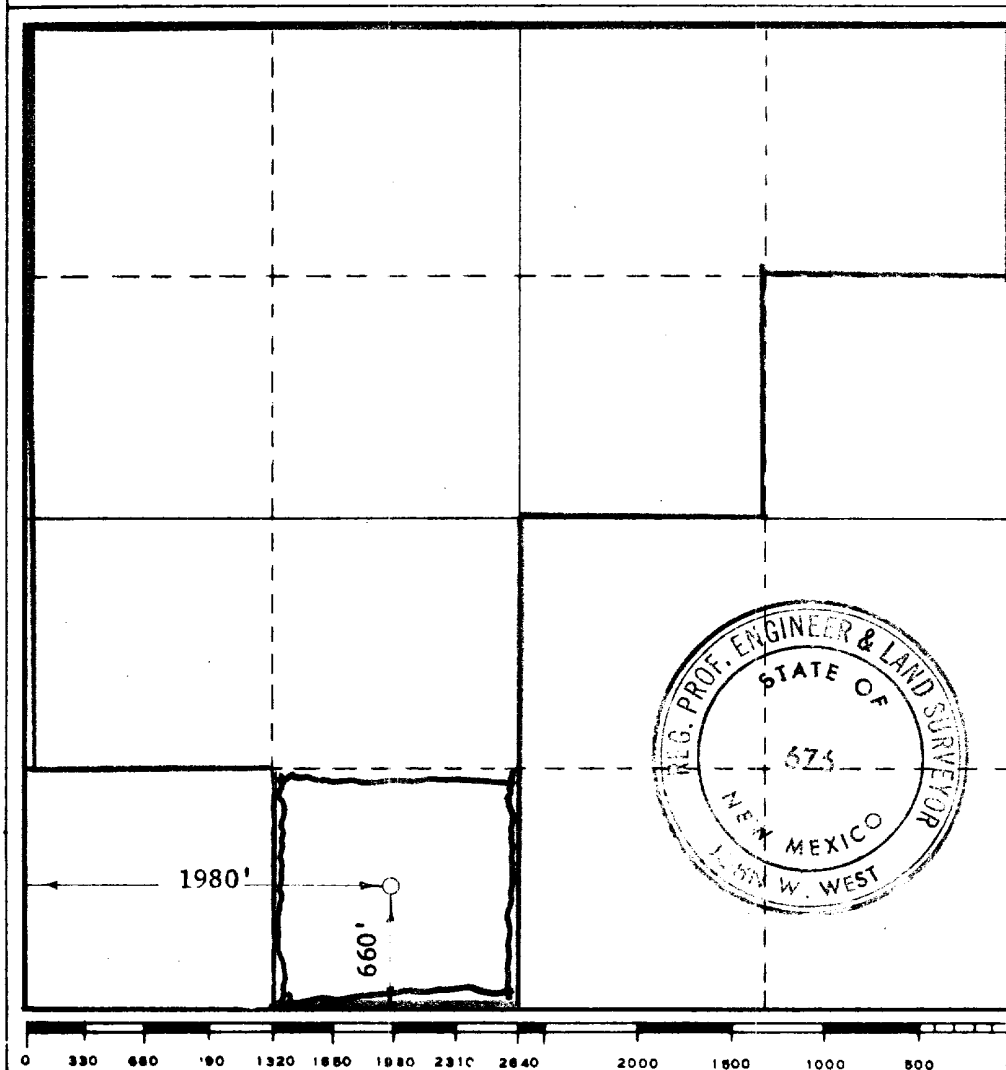
Operator DALPORT OIL CORPORATION			Lease RODMAN FEDERAL		Well No. 1
Unit Letter N	Section 11	Township 16 SOUTH	Range 28 EAST	County EDDY	
Actual Footage Location of Well: 1980 feet from the WEST line and 660 feet from the SOUTH line					
Ground Level Elev. 3566'	Producing Formation GRAND	Pool 11-28-16	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Leon M. Dalport*
Leon M. Dalport

Position
Geologist

Company
Dalport Oil Corp.

Date
7-13-73

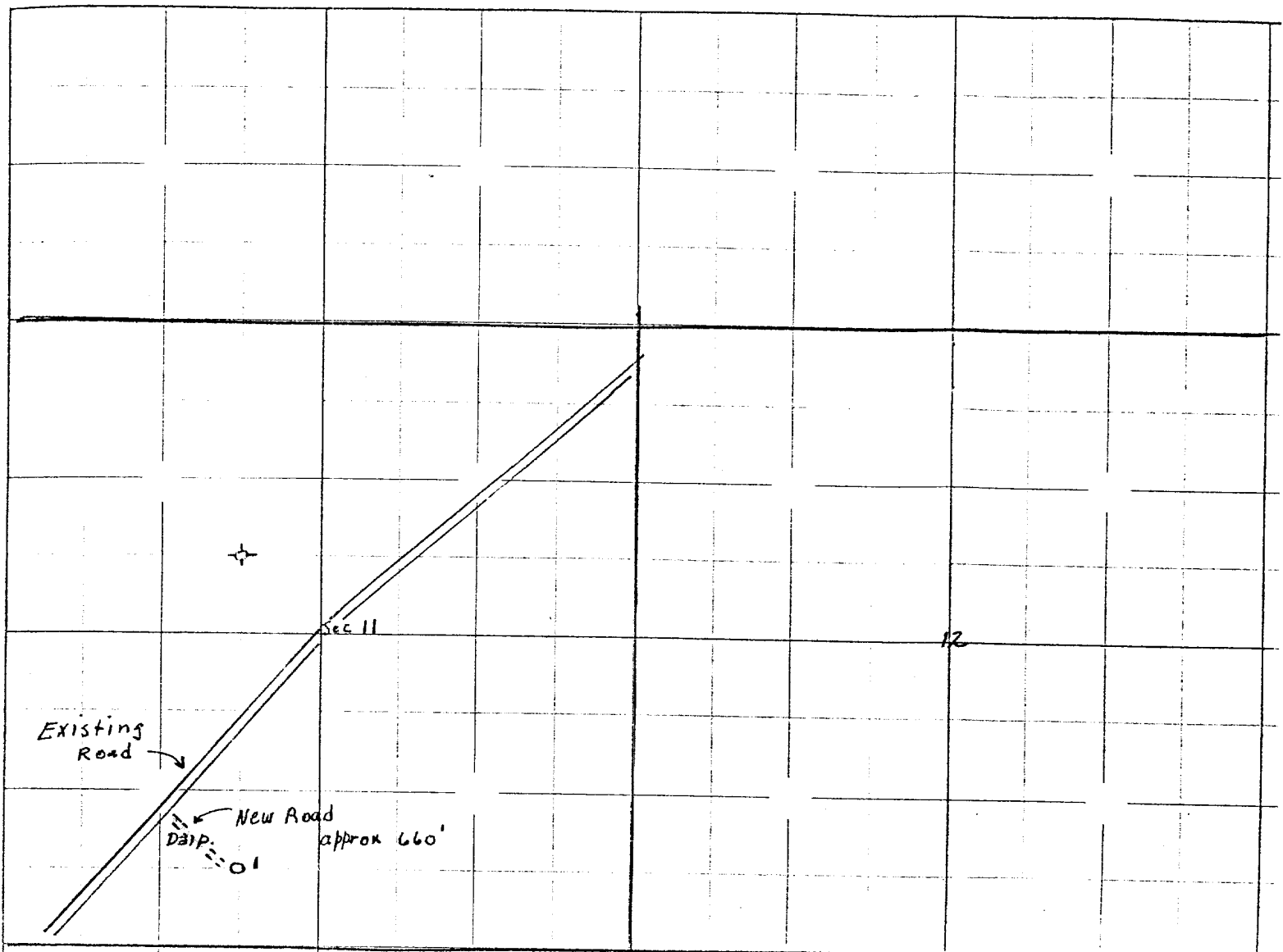
I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

JULY 13, 1973

Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **676**



Plan of development: Dalport Oil Corp. well location - Federal

No tanks or flow lines to be built now.

Drilling water to be trucked in.

Wastes will be disposed of according to state regulations.

No camp to be erected.

Location is 120' x 165' x 110'.

Working and reserve pits on north side of location, pipe racks on east side.

No gas line in area.

Surface of ground will be cleaned & levelled after well is completed.

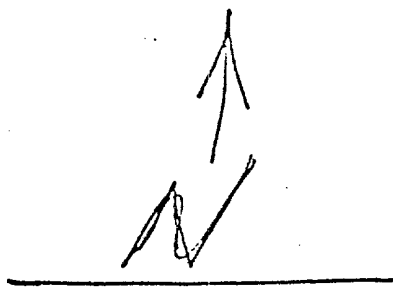
Well will be drilled with fresh water to approximately 1300' and then salt base mud to be used.

Shaffer 1 1/2" Series 900 BOP to be used.

Scale: 1/4" = 1 mile

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DALLAS, TEXAS

W.L.D. Dillingham & Co.,



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