

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. G. C. COPY
SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 1135	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dalport Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg., Dallas, Texas		8. FARM OR LEASE NAME Rodman-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL, 1980' FWL		9. WELL NO. 1	
At top prod. interval reported below same		10. FIELD AND POOL, OR WILDCAT Wildcat	
At total depth same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 11-16S-28E	
14. PERMIT NO. O.G.C. ARTESIA, DATE ISSUED OFFICE		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	
15. DATE SPUNDED 8-13-73	16. DATE T.D. REACHED 8-17-73	17. DATE COMPL. (Ready to prod.) 9-2-73	18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 3576 KB est.
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 1867		
21. PLUG, BACK T.D., MD & TVD 1865		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1821½-27 Premier			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Western Co. Radioactivity			27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	20	330	11"
4½-new	9.5	1865	7 7/8"
		CEMENTING RECORD	
		175 Sx 10' + 2% c. c.	
		125 Sx lite, 150 Sx 10', 50% POZ, 2% gel, 8# salt/sx	
		AMOUNT PULLED	
		none	
		none	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
2 3/8-used	1716.5+11.43		none
M.A.-gr. meas.			
31. PERFORATION RECORD (Interval, size and number) 1821½-27, extra holes 1823, 24, 25 2 SPF, 41" holes, total 16 holes Strip gun			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1821½-27		75 gal acetic, 1000 gal 7½ MS	
		200 gal alcohol	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-25-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
WELL STATUS (Producing or shut-in) Prod.			
DATE OF TEST 9-2-73	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD OIL—BBL. 1.5 GAS—MCF. 22.78 WATER—BBL. 0 GAS-OIL RATIO 15,190
FLOW. TUBING PRESS. 20	CASING PRESSURE 14.0	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>John M. Smith</i>		TITLE geologist	
DATE 9-3-73			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Salado	0	323	— salt	Tansill	323	same
Tansill	323	380	anhydrite, salt	Yates	380	same
Yates	380	504	red sand, red shale, salt	Seven Rivers	504	same
Seven Rivers	504	1113	anhydrite, red sand and shale, salt	Queen	1113	same
Queen	1113	1600	red sand, anhydrite, red shale, salt	Grayburg	1600	same
Grayburg	1600	1867	dolomite, anhydrite, red sand, red shale			