

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

NOV 12 1973

I. Operator Dalport Oil Corporation  
Address O. C. C.  
3471 First National Bank Bldg., Dallas, Texas 75202  
Reason(s) for filing (Check proper box)  
New Well ☒ ☒ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Casinghead Gas MUST NOT BE  
FLARED AFTER 1-1-74  
UNLESS AN EXCEPTION TO  
IS OBTAINED

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Rodman-Federal</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Wildcat Premier</b>	Kind of Lease State, Federal or <del>Free</del> <b>NM</b>	Lease No. <b>1135 B</b>
Location Unit Letter <b>N</b> <b>1920</b> Feet From The <b>west</b> Line and <b>660</b> Feet From The <b>south</b> Line of Section <b>11</b> Township <b>16S</b> Range <b>28E</b> , NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Navajo Crude Oil Purchasing Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Drawer 175, Artesia, N.M. 88210</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>None</b>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <b>N</b>	Sec. <b>11</b>	Trap <b>16</b>	Age <b>28</b>	Is gas actually connected? <b>no</b>	When <b>indefinite</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded <b>8-13-73</b>	Date Compl. Ready to Prod. <b>9-2-73</b>	Total Depth <b>1867</b>		P.B.T.D. <b>1865</b>				
Elevations (DF, RKB, RT, GR, etc.) <b>3566 GR est.</b>	Name of Producing Formation <b>Premier</b>	Top Oil/Gas Pay <b>1821-1/2</b>		Tubing Depth <b>1746.5</b> <b>14.43 mud anchor</b>				
Perforations <b>1821-1/2 - 27, extra holes 1823, 24, 1/2, 25</b>	TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe <b>1865</b>					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>11"</b>	<b>8-5/8" new 20#</b>		<b>330</b>		<b>175 sx "C"+2% cc cir.</b>			
<b>7-7/8</b>	<b>4-1/2 9.5# new</b>		<b>1865</b>		<b>125 sx lite, 150sx</b>			
	<b>2-3/8 used</b>		<b>1746.49 g.m.</b>		<b>"C" 2% gel</b>			
					<b>8# salt/sack</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>9-2-73</b>	Date of Test <b>10-31-73</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flow</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>20</b>	Casing Pressure <b>240</b>	Choke Size <b>18/64</b>
Actual Prod. During Test <b>8 BO</b>	Oil - Bbls. <b>8</b>	Water - Bbls. <b>.58</b>	Gas - MCF <b>58.4</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John M. Dwyer  
(Signature)

Geologist  
(Title)

November 8, 1973  
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 12 1973, 19

BY W. A. Gressitt

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.