1.	SANTA FE REQUEST FC FILE AUTHORIZATION TO TRANS LAND OFFICE OIL : I RANSPORTER OIL : OPERATOR I DEVIATION OFFICE OPERATOR I DEVIATION OFFICE Coperator Amoco Production Company V Address BOX 68, HOBBS, N. M. 88240		AND SPORT OIL AND NATURAL GAS SPORT OIL AND NATURAL GAS SPORT OIL AND NATURAL GAS SPORT OIL AND NATURAL GAS C AVEYS - BACK SIDE R E C E I V E D DEC 1 2 1973 D. C. C. Other (Please explain) ARTESIA. OFFICE	
	Reason(s) for filing (Check proper box) New Well Recompletion Change In Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		
	DESCRIPTION OF WELL AND L Lease Name HONDOFED GAS COM Location Unit Letter : 1650 Line of Section 27 Town DESIGNATION OF TRANSPORT	Well No. Pool Name, Including Fo 1 LOGAN DRAW D Feet From The SUTH Line Aship 17-S Range 2	and 2310 Feet Fro	Eral or Fee FED 16.067849
	Authorized Pusporter of gill	Unit Sec. Twp. P.ge.	Address (Give address to which app Box 1183 Hous Address (Give address to which app HOBBS. N. M	broved copy of this form is to be sent) TON ICXAS broved copy of this form is to be sent) When IQ-7-7.3
	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudged 9-5-73 Elevations (DF, RKB_RT, GR 2492, PDB	Oil Well Gas Well	vev Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
	HOLE SIZE	8-313745, V/2JSPA	,	Depth Casing Shoe <u>SACKS CEMENT</u> <u>Cic</u> <u>83557 CUC</u> <u>37557</u>
v.	2.38     92.39     92.36       TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL     (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 houre)       Date First New Cil Run To Tanks     Date of Test     Producing Method (Flow, pump, gas lift, etc.)			
	Longth of Toot Actual Prod. During Toot GAS WELL	Tubing Pressure Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Prod. Test-MCF/D CADF 3364 Testing Method (pitot, back pr.) 4-PT	Length of Test 4 HV Tubing Pressure (Shut-in) 2777	Bbls. Condensate/MMCF /// Casing Pressure (Shut-in) // //	Gravity of Condensate S.4 Choke Size VARIOUS
	CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the A NDWOLC - ART - UIY + JE L	egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL CONSERVATION COMMISSION DEC 1 2 1973 APPROVED BY	
	н <u>эк I</u> I Сёр (Signo -	ADMINISTRATIVE ASSISTANT DEC 1 0 1973		

well name or number, or transporter, or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply

DEVIBTION SURVEYS Vilia di 9 580 Ó 764 The above are true to the best of my knowledge ! belief. akum ADMINISTRATIVE ASSISTANT Sworn and subscribed to this date, December 10, 1973. my commission - expires Hadine Loulade notury Public In ! For Lea Co. n. m. my commission Exprises 5