

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DEEP RESERV ☐ Other ☐
2. NAME OF OPERATOR: Amoco Production Company
3. ADDRESS OF OPERATOR: P. O. Box 3092, Houston, TX 77253
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1650' FSL x 2310' FEL Sec. 27.
(Unit J, NW/4, SE/4)
At top prod. interval reported below:
At total depth:
14. XXXXXXXX API# 30-015-20937
DATE ISSUED: AUG -9 90
5. LEASE DESIGNATION AND SERIAL NO.: LC-067849
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Hondo Fed. Gas Company
9. WELL NO.: 1
10. FIELD AND POOL OR WILDCAT: Logan Draw
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA: Logan Draw - Wolfcamp
12. COUNTY OR PARISH: Eddy
13. STATE: NM
14. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3492' RDB
15. DATE SPUDDED: 7/2/90
16. DATE T.D. REACHED:
17. DATE COMPL. (Ready to prod.):
18. ELEVATIONS (DF, RKB, RT, GR, ETC.):
19. ELEV. CASINGHEAD:
20. TOTAL DEPTH, MD & TVD: 9778'
21. PLUG, BACK T.D., MD & T'D: 6781'
22. IF MULTIPLE COMPL., HOW MANY?:
23. INTERVALS DRILLED BY:
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
6550' - 6723'
Logan Draw - Wolfcamp
25. WAS DIRECTIONAL SURVEY MADE:
26. TYPE ELECTRIC AND OTHER LOGS RUN:
27. WAS WELL CORED:
28. CASING RECORD (Report all strings set in well):

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	1792	11"	835	
5-1/2"	15.5-17#	9778	7-7/8"	375	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6530'	6530'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6550' - 6570' 4 JSPF .48 diam		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6680' - 6710' 4 JSPF .48 diam		2500'-4098'	ST.1, Batch 1, CMT, API Class C
6716' - 6723' 4 JSPF .48 diam			Prem. Plus, 230,00975 slurry
			density 14.8 ppg. squeeze 229.0
			Bbls.

33.* PRODUCTION * Squeeze additive: CF-14, 188.00 Bbls.
DATE FIRST PRODUCTION: 7/6/90
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
WELL STATUS (Producing or shut-in): Producing
DATE OF TEST: 7/9/90
HOURS TESTED: 24
CHOKE SIZE: 6/64
PROD'N. FOR TEST PERIOD: 50
OIL—BBL.: 1709
GAS—MCF.: 10
WATER—BBL.: 34
FLOW. TUBING PRESS.: 1600
CASING PRESSURE: 50
CALCULATED 24-HOUR RATE: 1709
OIL—BBL.: 10
GAS—MCF.: 34
WATER—BBL.: 10
OIL GRAVITY-API (CORR.):
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold
TEST WITNESSED BY:
35. LIST OF ATTACHMENTS:
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Philip W. Hill
TITLE: Asst. Administrative Analyst
DATE: 7/17/90

*(See Instructions and Spaces for Additional Data on Reverse Side)