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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 17 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |
| 7. Unit Agreement Name         |   |
| 8. Farm or Lease Name          |   |
| Haines                         |   |
| 9. Well No.                    |   |
| 1                              |   |
| 10. Field and Pool, or Wildcat |   |
| Wildcat                        |   |
| 12. County                     |   |
| Eddy                           |   |

SUNDRY NOTICES AND REPORTS ON WELLS ☐ C.C.  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |
|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator  |
| Coquina Oil Corporation  |
| 3. Address of Operator   |
| 200 Bldg. of the Southwest, Midland, Texas 79701   |
| 4. Location of Well  |
| UNIT LETTER 0 760 FEET FROM THE S LINE AND 1980 FEET FROM THE E LINE, SECTION 11 TOWNSHIP 17-S RANGE 26-E NMPM.  |
| 15. Elevation (Show whether DF, RT, GR, etc.)  |
| GR 3310'   |

|  |  |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data |  |
| NOTICE OF INTENTION TO:  | SUBSEQUENT REPORT OF:  |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                               | REMEDIAL WORK <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>    |
| PULL OR ALTER CASING <input type="checkbox"/>                                | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/>   | OTHER <input type="checkbox"/>                                 |
| PLUG AND ABANDON <input type="checkbox"/>                                    | ALTERING CASING <input type="checkbox"/>                       |
| CHANGE PLANS <input type="checkbox"/>  | PLUG AND ABANDONMENT <input type="checkbox"/>                  |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 7:30 AM, 10-19-73. Drilled 17 1/2" hole to 533'. Ran 14 jts. 13 3/8" 48# H-40 casing. Total ran 543.08 and set @ 533.08. Cemented w/450 sx. Howco Lite Wate + 100 sx. Class C 2% calcium chloride with 1/4# Flocele per sx. P.D. @ 4:30 AM, 10-20-73. Circ. cement. WOC 12 hours. Tested BOP 600#/inch - Held OK.

10-24-73

Drilled 12 1/4" hole to 1500'. Ran 35 jts. 8 5/8" 24#/ft. STC casing. Total ran 1,506.27' and set at 1500.00. Cemented with 450 sx. Howco Lite Wate, 1/4# Flocele, 2% calcium chloride. WOC 18 hours. Ran temperature survey. Cement came back to 700'. Tested BOP and 8 5/8" casing to 1000 psi - Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.T. Berry (J.T. Berry) TITLE Superintendent DATE 11-13-73