

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Coquina Oil Corp.		Lease Haines		Well # 1	
Location of Well	Unit 0	Section 11	Township 17	Range 26	County Eddy
Drilling Contractor Moranco			Type of Equipment Rotary		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48 #		500	Circ-Surface
11"	8 5/8"	24 #		1500	" "
7 7/8"	4 1/2"	11.60 #		8900	

Casing Data:

Surface 35 joints of 8 5/8 inch 24 # Grade Used J-55
(Approved) (~~Rejected~~)

Inspected by L. A. Clemens date 10-23-73

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8 Sacks cement required 600

Type of Shoe used GA Float collar used Insert Btm 2 jts welded Thread Lock

TD of hole 1500 KB Set 1490 Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 1490' with 150 sacks neat cement around shoe/loss C-240 cc 14.8
+ 450 sack Howe-Lite additives 5# Gilsomite 4# Flocc 2# cc 12.0

Plug down @ 6:05 (AM) (PM) Date 10-23-73

Cement circulated No No. of Sacks None

Cemented by Calliberton Witnessed by L. A. Clemens

Temp. Survey ran @ 11:10 (AM) (PM) Date 10-23-73 top cement @ 700

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 1" 50/sx Class C 4% cc 14.8 3:45 AM 10-24-73 Draped 1" and
lost 444' in hole set out 273', 2nd top 635' 75/sx same 6:40 AM
3rd No Fill Top 635 50/sx same 8:50 AM 4th No Fill top 635 50/sx 11:20 AM
5th top 610 75/sx 1/455 C 3% cc 1:30 PM Circ to surface approx 14.8

Surface 533' G.L. Set 450/sx Howe-Lite
1/4" Flocc 13.9 100/sx Class C 2% cc 14.8 Plug
Down 4:30 PM 10-20-73 Circ 50 5%.