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# NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 17 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PRESENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Haines
3. Address of Operator 200 Bldg. of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0 760 FEET FROM THE S LINE AND 1980 FEET FROM THE E LINE, SECTION 11 TOWNSHIP 17-S RANGE 26-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 3310'	12. County Eddy

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf., acid & tubing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-73: Drilled 7 7/8" hole to T.D. 8800'. and ran 251 jts. 5 1/2" 17#, 15.5#, N 80 and J55 ST&C, LT&C 8rd casing. Ran total of 8827.77' and set @ 8805.03. Cemented with 275 sx. C1. H with 5# salt/sx. and 3/4% CRF-2. Pumped plug down with 198 bbls. KCl water. WOC 24 hours. Tested 5 1/2" casing to 2500 psi - held OK. P. D. 7:20 PM, 11-19-73. Ran temperature survey - top cement @ 7800'. PBD 8760'.

12-3-73: Per. 2 JSPF 8439-8449, 8453-8465, 8469-8472. Acidized w/1000 gals. 7 1/2% MS plus 1000 cu. ft./bbl. N<sub>2</sub>. Set packer @ 8405'. 2 3/8" tubing set @ 8405'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.T. Berry (J.T. Berry)

TITLE Superintendent

DATE 12-11-73

APPROVED BY W.A. Gussert

TITLE OIL AND GAS INSPECTOR

DATE DEC 20 1973

CONDITIONS OF APPROVAL, IF ANY: