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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 29 1974

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Haines

2. Name of Operator
Coquina Oil Corporation

9. Well No.
1

3. Address of Operator
200 Bldg. of Southwest, Midland, Texas 79701

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER 0 LOCATED 760 FEET FROM THE South LINE AND 1980 FEET FROM

12. County
Eddy

THE East LINE OF SEC. 11 TWP. 17-S RGE. 26-E NMPM

15. Date Spudded 10-19-73 16. Date T.D. Reached 11-16-73 17. Date Compl. (Ready to Prod.) 12-14-73 CAOF 18. Elevations (DF, RKB, RT, GR, etc.) 3310 G.L. 19. Elev. Casinghead --

20. Total Depth 8000 21. Plug Back T.D. 8760 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools 0-8800 --

24. Producing Interval(s), of this completion -- Top, Bottom, Name 8439-72 Morrow 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run GR Compensated Neutron - Density & Dual Induction 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	533	17 1/2	550	None
3 5/8	24	1500	12 1/4	900	None
5 1/2	15.5 & 17.0	8800	7 7/8	275	N.A.

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	8361	8361

31. Perforation Record (Interval, size and number)

Interval	Size	Number
8439-49	2 JSPF	
8453-65	2 JSPF	
8469-72	2 JSPF	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8439-72	1000 gals 7 1/2% MSA

33. PRODUCTION

Date First Production 12-4-73 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 12-14-73 Hours Tested 8 Choke Size Various Prod'n. For Test Period Oil - Bbl. Gas - MCF 553 Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Various Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 1013 CAOF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in Test Witnessed By Gary Camp

35. List of Attachments Logs DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Duane Radtke (Duane Radtke) Engineer DATE 1-28-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon <u>7428</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7770</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>7912</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1030</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2365</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3716</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4430</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5662</u>	T. <u>Chester 8738</u>	T. Chinle _____	T. _____
T. Penn. <u>6795</u>	T. <u>Morrow 8165</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1030	1030	Gravel, Red Beds, Dolo				
1030	2365	1335	Dolo w/shale streaks				
2365	3716	1351	Lime & shale				
3716	4014	298	Shale & Lime				
4014	4305	291	Lime w/shale streaks				
4305	4430	125	Lime & shale				
4430	4600	170	Shale & lime				
4600	5595	995	Dolo w/shale streaks				
5595	6795	1200	Lime, shale, sand				
6795	7428	633	Shale, sand, lime streaks				
7428	8195	767	Lime, shale				
8195	8538	343	Sand, shale				
8538	8738	200	Shale, lime				
8738	8800	62	Lime				
			DST #1 7270'-7370'				
			IFP 10" 151 psi				
			ISIP 60" NA				
			FFP 60" 151 psi				
			FSIP 196 psi				
			DST #2 8320'-8800'				
			IFP 30" 148-698 psi				
			ISIP 60" 3207 psi				
			FFP 90" 765-845 psi				
			FSIP 240" 3469 psi				
			Recovered 4.01 cu. ft @ 700 psi.				

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FEB 5 1964

O. C. C.
ARTESIA, OFFICE