DISTRIBUTION ANTA FE TILE J.S.G.S. LAND OFFICE	REQUES	CONSERVATION COMESION TFOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C Effoctive 1-1-65 AL GAS		
TRANSPORTER OIL GAS OPERATOR		R	EGENVED		
PRORATION OFFICE			APR 2 9 1976		
Coquina Oil Corpo	ration -				
	, Midland, Texas 79701		U. C. C. Artesia, effige		
Reason(s) for filing (Check prope    New Well  X    Recompletion	Change in Transporter of: Oil Dry Casinghead Gas Cond	Other (Please explain) Gas			
If change of ownership give nar and address of previous owner	ne				
I. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, jind stijng	Formation Kind of L	·		
Haines			deral or Fee Fee 15967		
Unit Letter 0 ;	760 Feet From The South L	ine and 1980 Feet Fr	East		
Line of Section ]]		26Е , ммрм,	Eddy County		
DESIGNATION OF TRANSP			County		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G      C:1    or Condensate X	AS Address (Give address to which ap	proved copy of this form is to be sent)		
Summit Gas Compan		405 Entex Bldg., Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining C	ompany	North Freeman Avenue	, Artesia, NM 88210		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	when 5-1-76 2011-76		
If this production is commingled . <u>COMPLETION</u> DATA	with that from any other lease or pool,				
Designate Type of Comple	etion = (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
10-19-73 Elevations (DF, RKB, RT, GR, etc	12-14-73 Name of Producing Formation	8800 Top Oil/Gas Pay	8760 Tubing Depth		
GR 3310 Perforations	Morrow	8439	8361		
	<u>3453-65, 2 JSPF, 8469-72 2</u>	JSPF	Depth Casing Shoe 8800		
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD			
17 1/2	13 3/8	533	SACKS CEMENT		
12 1/4	8 5/8	1500	450		
7 7/8	5 1/2	8800	275		
Test DATA AND REQUEST	2 3/8	8361	Pkr.		
OIL WELL Date First New Cil Run To Tanks		Producing Method (Flow, pump, gas	il and must be equal to or exceed top allou lift, etc.j		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.			
			Gas - MCF		
GAS WELL					
Actual Prod. Test-MCF/D 1013	Leagth of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	8 Tubing Pressure (shut-in)	Casing Pressure (Shut-is)	Choke Size		
Back Pr.	1995	Pkr.	Various		
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION		
Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED MAY 18 9	NPPROVED MAY 181976		
		BY_Way Gresset			
		TITLE SUPERVISOR, DIS	STRICT I		
> PIL			compliance with RULE 1104.		
D. C. Martither (D. C. Radtke) (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Engineer		tests taken on the well in acco	rdance with RULE 111.		
April 28, 1976	Title)	All sections of this form mu able on new and recompleted w	ust be filled out completely for allow- ells.		
	Date)	Fill out only Sections I. I well name or number, or transpor	I. III, and VI for changes of owner, ter, or other such change of condition.		
	ł		the filed for each and in multiple		

OIL CONSERVATION COMMISSION

RECEIVED

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

O. C. C.

MAY 1 8 1976

NOTICE OF GAS CONNECTION

Date 5-17-76

This is to notify the Oil Conservation Commission that connection

for the purchase of gas from the Coquina Operator

Navajo Refining Company Name of Purchaser

Pool

Lease

Haines <del>No.</del>-1-

Wildca:

was made on <u>5-11-76</u>

 NAVAJO REFINING COMPANY			
Purchaser	_		
 JAMES D. MILLER	$\sim$	un	
Representative			
DIRECTOR, CRUDE OIL SUPPLY			
 Title			

cc: To operator

Oil Conservation Commission - Santa Fe