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LAND OFFICE 1

OPERATOR 1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 19 1973

O. C. C.
ARTESIA, OFFICE

30-015-20991
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
OIL WELL ☐ GAS WELL ☒ OTHER ☐
DEEPEN ☐ PLUG BACK ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
Kelly Bell

3. Address of Operator
P. O. Box 853 Midland, Texas 79701

4. Location of Well
UNIT LETTER **L** LOCATED **660'** FEET FROM THE **West** LINE
1980' AND **South** FEET FROM THE LINE OF SEC. **34** TWP. **16 S** RGE. **26 E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Holly

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Eddy

19. Proposed Depth
8100'

19A. Formation
Morrow

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DT, RT, etc.)
3339.6' GR

21A. Kind & Status Plug. Bond
Blanket

21B. Drilling Contractor
Cactus Drilling Co.

22. Approx. Date Work will start
Immediately

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48.0#	± 350'	250	Circulate
11"	8 5/8"	32.0#	± 1500'	350	Circulate
7 7/8"	5 1/2"	15.5# & 17.0#	± 8100'	250	± 6500'

Propose to drill a Morrow Wildcat Test using rotary tools to approximately 8100'. Cement will be circulated on the surface casing and the intermediate casing will be set in the San Andres. Plan to test all significant shows and run open hole logs at total depth. Completion or abandonment will be performed in accordance with prudent practices and regulatory requirements. Will use double ram 900 series BOP, Hydril, and choke manifold at appropriate depths.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 1-19-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Foy W. Boyd, Jr. Title Agent Date October 16, 1973

(This space for State Use)

APPROVED BY W. A. Grasset TITLE OIL AND GAS INSPECTOR DATE OCT 19 1973

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" & 8 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing