

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Kelly Bell</u>		Lease <u>Holly</u>		Well # <u>1</u>	
Location of Well	Unit <u>19805-66cu</u>	Section <u>34</u>	Township <u>16</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Cactus Drilling Co.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM 10-19-73

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48</u>		<u>350</u>	<u>250 cims.</u>
<u>11</u>	<u>8 7/8"</u>	<u>32</u>		<u>1500</u>	<u>350 cims.</u>
<u>7 7/8"</u>	<u>5 1/2</u>	<u>15.5 + 17"</u>		<u>8100</u>	<u>250</u>

Casing Data:

Surface 39 joints of 8 7/8 inch 28 # Grade API New

(Approved) (~~Rejected~~)

Inspected by J. A. Williams date 10-22-73

Cementing Program

Size of hole 12 1/4 Size of Casing 8 7/8 Sacks cement required 650

Type of Shoe used Quick Float collar used Insert Btm 2 jts welded 2 Thread Loc.

ID of hole 1350 KB Set 1340 GL Feet of 8 7/8 Inch 28 # Grade API New

New-used csg. @ 1340 GL with 150/ sacks neat cement around shoe 1450 2% cc 14.8
+ 500 sack Hawco Lite additives 5# Elixite 1/4" Flocc 2% cc 13.0

Plug down @ 6100 (~~AM~~) (PM) Date 10-22-73

Cement circulated No No. of Sacks No.

Cemented by Halliburton Witnessed by J. A. Williams

Temp. Survey ran @ 10:45 (~~AM~~) (PM) Date 10-22-73 top cement @ 500

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 1" to 450' 50/sx Class C 4% cc 14.8 then pulled
up 50' about and cemented w/ 160/sx Class C 2% cc line
app 60/sx to surface.

Surface 15jts 13 3/8" 48# New 450KB Set 440 GL
400/sx Hawco Lite 1/4" Flocc 2% cc
100/sx Class C 2% cc line 50/sx Plug down 5:30 PM
10-20-73