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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 31 1973

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p align="center">B. C. C.</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Kelly Bell		8. Farm or Lease Name Holly	
3. Address of Operator P. O. Box 853 Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER L 660' FEET FROM THE West LINE AND 1980' FEET FROM THE South LINE, SECTION 34 TOWNSHIP 16 S RANGE 26 E NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3339.6' GR		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-20-73

Spudded @ 3:00 P.M. 10-19-73.
T/loose gravel bed by samples @ \pm 413'.
T/Redbed by samples @ \pm 416'.

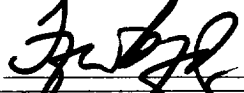
10-21-73 TD 450'

Ran 15 jts. 13 3/8", 48#, H-40 STC surface casing (414' casing flange). Set @ 428' RKB. Cemented w/400 SK Howco litewate w/1/4#/SK flocele, 2% CaCl₂, followed w/100 SK Class "C" w/2% CaCl₂ (500 SK Total). Circulated about 50 SK. PD @ 5:30 P.M. 10-20-73. Pressure tested casing to 500# psi for 30 min. Held OK. WOC 18 hrs.

10-23-73 TD 1350'

Ran 35 jts 8 5/8", 32#, K-55, STC casing. Set @ 1350' RKB. Cemented w/500 SK Howco litewate w/5# gilsonite, 1/4#/SK flocele, 2% CaCl₂ followed by 150 SK Class "C" w/2% CaCl₂. PD @ 6:00 P.M. 10-22-73. Ran Temp Survey T/cement @ 500'. Ran 1" to 500'. Cemented through 1" w/160 SK Class "C" w/4% CaCl₂. Circulated OK. Job complete @ 1:00 A.M. 10-23-73. Pressure tested casing to 1000# psi/30 min. Held OK. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  Foy W. Boyd, Jr. TITLE Agent DATE 10-29-73

APPROVED BY  TITLE OIL AND GAS INSPECTOR DATE NOV 9 1973

CONDITIONS OF APPROVAL, IF ANY: