	1							105
DISTRIBUTION	_5						Form C- Revised	
SANTA FE				CONCEDUAT	ION COMMISS	ICN	5a. Indicate	Type of Lease
FILE		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG					State	Fee X
U.S.G.S.	1	WELL COMPLE	TION OR R		EIVE		5. State Oil	& Gas Lease No.
LAND OFFICE				K L U		¥.J		
OPERATOR								
ne Marine		1		DEC	- 6 1973			
a, TYPE OF WELL							7. Unit Agre	eement Name
	011	L GAS	DRY	X on	r <b>C. C.</b>			
b. TYPE OF COMPLET					IA, OFFICE		8. Farm or I	
NEW WORK		PEN PLUG BACK	DIFF. RESVR	отн	Dry Hol	e	9. Well No.	olly
2. Name of Operator					v		9. Well No.	•
Kelly Be	<u> 17                                    </u>						10. Field ar	nd Pool, or Wildcat
•	050	144.47	Tausa	70701				
P. O. Box	X 853	Midland,	1 exas	79701			111111	ldcat
4. Location of Well								
1		cco	1.	.i.a.t	1000			
UNIT LETTER	LOCATED	<u>000</u> FEET FE	ROM THE	1621 LINE	AND	TTTTTT	12. County	<del>//////////</del>
THE <b>South</b> LINE OF SE	<u>sc.</u> 34	twp. 165 RG	Compl (Read	NMPM	8 Flevations (	DF. RKB. RT	GR. etc.) 19.	Elev. Cashinghead
10-19-73	11-12-	Reached 17, Date -73	al 1/-/1	11 - 23	3330 K, E	D 335	0.6'RKB	
10-19-/3 20. Total Depth	11-1%-	Nua Back T.F.	77 // -/ \   22 If N	Aultiple Compl.	How 23. In:	tervals Ro		, Cable Tools
8180'	21	P & A	Mar	Multiple Compl.	Dr	illed By	-81801	
24. Producing Interval(s)	of this comp		n. Name				0200	25. Was Directional Survey
24. I roducing mer, and	, 01 (1110 0001)		,					Made
								No
None								
None	her Logs Run						27. V	Vas Well Cored
26. Type Electric and Ot			used Lon				27. V	
26. Type Electric and Ot  Densilog		nduction Focu		) (Report all st	ings set in well	)	27. V	Vas Well Cored
26. Type Electric and Ot  Densilog  28.	, Dual Ir	nduction Foci	SING RECORD	) (Report all st		) EMENTING R		
26. Type Electric and Ot  Densilog  28.  CASING SIZE	, Dual Ir	nduction Foci CAS B./FT. DEPTI	SING RECORD	HOLE SIZE		EMENTING R	ECORD	No No
26. Type Electric and Ot  Densilog  28.  CASING SIZE  13 3/8"	, Dual Ir	CAS B./FT. DEPTI	SING RECORD H SET	HOLE SIZE	CI	EMENTING R	ECORD	No No
26. Type Electric and Ot  Densilog  28.  CASING SIZE	, Dual Ir	nduction Foci CAS B./FT. DEPTI	SING RECORD H SET	HOLE SIZE	CI	EMENTING R	ECORD	No No
26. Type Electric and Ot  Densilog  28.  CASING SIZE  13 3/8"	, Dual Ir	CAS B./FT. DEPTI	SING RECORD H SET	HOLE SIZE	CI	EMENTING R	ECORD	No No
26. Type Electric and Ot  Densilog  28.  CASING SIZE  13 3/8"  8 5/8"	, Dual Ir	nduction Foci CAS B./FT. DEPTI 42 1,3	SING RECORD H SET	HOLE SIZE	CI	EMENTING R	ECORD	AMOUNT PULLED  0 0
26. Type Electric and Ot  Densilog  28.  CASING SIZE  13 3/8"  8 5/8"	, Dual Ir	CAS B./FT. DEPTI	SING RECORD H SET	HOLE SIZE	8/ 30.	EMENTING R	ECORD SK SK	AMOUNT PULLED  0 0
Densilog  28.  CASING SIZE  13.3/8"  8.5/8"	WEIGHT L	B./FT. DEPTI	sing record	HOLE SIZE	8/ 30.	500 \$	ECORD  K  K  TUBING REC	AMOUNT PULLED  0 0 0
26. Type Electric and Ot  Densilog  28.  CASING SIZE  13 3/8"  8 5/8"	WEIGHT L	B./FT. DEPTI	sing record	HOLE SIZE	8/ 30.	500 \$	ECORD  K  K  TUBING REC	AMOUNT PULLED  0 0 0
26. Type Electric and Ot  Densilog  28.  CASING SIZE  13 3/8"  8 5/8"	WEIGHT LI	B./FT. DEPTI 42 1,31 LINER RECORD BOTTOM	sing record	HOLE SIZE	30. EEN SI	500 S	ECORD  K  K  TUBING REC	AMOUNT PULLED  0 0 CORD PACKER SET
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE	WEIGHT LI	B./FT. DEPTI 42 1,31 LINER RECORD BOTTOM	sing record	HOLE SIZE  1735 11 11 11 11 11 11 11 11 11 11 11 11 11	30. EEN SI	500 \$ C 650 \$ IZE	TUBING RECORD	AMOUNT PULLED  0 0 CORD PACKER SET
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE	WEIGHT LI	B./FT. DEPTI 42 1,31 LINER RECORD BOTTOM	sing record	HOLE SIZE  1735 11 11 11 11 11 11 11 11 11 11 11 11 11	30. EEN S	500 \$ C 650 \$ IZE	TUBING RECORD	AMOUNT PULLED  O  O  CORD  PACKER SET  QUEEZE, ETC.
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE	WEIGHT LI	B./FT. DEPTI 42 1,31 LINER RECORD BOTTOM	sing record	HOLE SIZE  1735 11 11 11 11 11 11 11 11 11 11 11 11 11	30. EEN S	500 \$ C 650 \$ IZE	TUBING RECORD	AMOUNT PULLED  O  O  CORD  PACKER SET  QUEEZE, ETC.
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE	WEIGHT LI	B./FT. DEPTI 42 1,31 LINER RECORD BOTTOM	sing record	HOLE SIZE  1735 11 11 11 11 11 11 11 11 11 11 11 11 11	30. EEN S	500 \$ C 650 \$ IZE	TUBING RECORD	AMOUNT PULLED  O  O  CORD  PACKER SET  QUEEZE, ETC.
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE	WEIGHT LI	B./FT. DEPTI 42 1,31 LINER RECORD BOTTOM	sing record	HOLE SIZE  1735 11 11 11 11 11 11 11 11 11 11 11 11 11	30. EEN S	500 \$ C 650 \$ IZE	TUBING RECORD	AMOUNT PULLED  O  O  CORD  PACKER SET  QUEEZE, ETC.
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE	WEIGHT L. 48 32 TOP	nduction Foci CAS B./FT. DEPTI 4: 1,3! LINER RECORD BOTTOM	SING RECORD H SET 28 ' 50'  SACKS CEM	HOLE SIZE  1732  111  MENT SCRI  32.  DE  PRODUCTION	30. EEN SI ACID, SHO PTH INTERVAL	500 S  C: 650 S  IZE  T. FRACTUR	TUBING RECORD DEPTH SET  RE, CEMENT SOMOUNT AND KI	AMOUNT PULLED  O  O  CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED
26. Type Electric and Ot  Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (A	WEIGHT L. 48 32 TOP	B./FT. DEPTI 42 1,31 LINER RECORD BOTTOM	SING RECORD H SET 28 ' 50'  SACKS CEM	HOLE SIZE  1732  111  MENT SCRI  32.  DE  PRODUCTION	30. EEN SI ACID, SHO PTH INTERVAL	500 S  C: 650 S  IZE  T. FRACTUR	TUBING RECORD DEPTH SET  RE, CEMENT SOMOUNT AND KI	AMOUNT PULLED  O  O  CORD  PACKER SET  QUEEZE, ETC.
26. Type Electric and Ot  Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (i	TOP  Interval, size of	B./FT. DEPTI 4. 1,3!  LINER RECORD BOTTOM  and number)	SING RECORD H SET  28' 50'  SACKS CEM  owing, gas lift	HOLE SIZE  17½  11  ALENT SCRI  32.  DE  PRODUCTION  pumping — Six	30. EEN SI  ACID, SHO PTH INTERVAL	500 S C: 650 S IZE T, FRACTUR A	TUBING RECORD DEPTH SET  RE, CEMENT SOMOUNT AND KI	AMOUNT PULLED  O O CORD PACKER SET  QUEEZE, ETC. ND MATERIAL USED  PACKER SET
26. Type Electric and Ot  Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (i	WEIGHT L. 48 32 TOP	B./FT. DEPTI 4. 1,3!  LINER RECORD BOTTOM  and number)	SING RECORD H SET 28 ' 50'  SACKS CEM	HOLE SIZE  17½  11  MENT SCRI  32.  DE  PRODUCTION  pumping — Si:  or Oil — Bi	30. EEN SI  ACID, SHO PTH INTERVAL	500 S C: 650 S IZE A T, FRACTUR A	TUBING RECORD DEPTH SET  RE, CEMENT SOMOUNT AND KI	AMOUNT PULLED  O  O  CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (1)  33.  Date First Production	TOP  Interval, size of	Addition Focion CAS  B./FT. DEPTI  41  1,31  LINER RECORD  BOTTOM  and number)  oduction Method (Florida Choke Size	SING RECORD H SET  28 ' 50'  SACKS CEM  Driving, gas lift  Prod'n, For Test Period	HOLE SIZE  1732  111  MENT SCRI  32.  DE  PRODUCTION  pumping — Size  or Oil — Blood	ACID, SHO PTH INTERVAL  see and type pump oil. Gas -	500 S  C: 650 S  IZE  T. FRACTUF  A  P)  - MCF	TUBING RECORD  TUBING RECORD  DEPTH SET  RE, CEMENT SOMOUNT AND KING  Well State  Water — Bbl.	AMOUNT PULLED  O O CORD PACKER SET  DUEEZE, ETC. IND MATERIAL USED  us (Prod. or Shut-in)  Gas—Oil Ratio
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (1)  33.  Date First Production	TOP  Interval, size of	Addition Focion CAS B./FT. DEPTI 41 1,31  LINER RECORD BOTTOM  and number)  coduction Method (Florida Choke Size	SING RECORD H SET  28 ' 50'  SACKS CEM  Driving, gas lift  Prod'n, For Test Period	HOLE SIZE  1732  111  MENT SCRI  32.  DE  PRODUCTION  pumping — Size  or Oil — Blood	30. EEN SI  ACID, SHO PTH INTERVAL	500 S C: 650 S IZE T, FRACTUR A	TUBING RECORD  TUBING RECORD  DEPTH SET  RE, CEMENT SOMOUNT AND KING  Well State  Water — Bbl.	AMOUNT PULLED  O O CORD PACKER SET  QUEEZE, ETC. ND MATERIAL USED  PACKER SET
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (iii)  33.  Date First Production  Date of Test  Flow Tubing Press.	WEIGHT L  48  32  TOP  Interval, size of the size of t	Addition Focion CAS  B./FT. DEPTI  41  1,31  LINER RECORD  BOTTOM  and number)  coduction Method (Flowing Size)  Sure Calculated 2 Hour Rate	SING RECORD H SET  28 ' 50'  SACKS CEM  Driving, gas lift  Prod'n, For Test Period	HOLE SIZE  1732  111  MENT SCRI  32.  DE  PRODUCTION  pumping — Size  or Oil — Blood	ACID, SHO PTH INTERVAL  see and type pump oil. Gas -	500 S  C: 650 S  IZE  IT. FRACTUR  A  P)  Water — B	TUBING RECORD  TUBING RECORD  DEPTH SET  RE, CEMENT SOMOUNT AND KI  Well State  Water — Bbl.  bl. Oi	AMOUNT PULLED  O O CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED  Gas—Oil Ratio  Il Gravity — API (Corr.)
26. Type Electric and Ot  Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (iii)  33.  Date First Production  Date of Test	WEIGHT L  48  32  TOP  Interval, size of the size of t	Addition Focion CAS  B./FT. DEPTI  41  1,31  LINER RECORD  BOTTOM  and number)  coduction Method (Flowing Size)  Sure Calculated 2 Hour Rate	SING RECORD H SET  28 ' 50'  SACKS CEM  Driving, gas lift  Prod'n, For Test Period	HOLE SIZE  1732  111  MENT SCRI  32.  DE  PRODUCTION  pumping — Size  or Oil — Blood	ACID, SHO PTH INTERVAL  see and type pump oil. Gas -	500 S  C: 650 S  IZE  IT. FRACTUR  A  P)  Water — B	TUBING RECORD  TUBING RECORD  DEPTH SET  RE, CEMENT SOMOUNT AND KING  Well State  Water — Bbl.	AMOUNT PULLED  O O CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED  Gas—Oil Ratio  Il Gravity — API (Corr.)
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (a)  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (a)	WEIGHT L  48  32  TOP  Interval, size of the control of the contro	Addition Focion CAS  B./FT. DEPTI  41  1,31  LINER RECORD  BOTTOM  and number)  coduction Method (Flowing Size)  Sure Calculated 2 Hour Rate	SING RECORD H SET  28 ' 50'  SACKS CEM  Driving, gas lift  Prod'n, For Test Period	HOLE SIZE  1732  111  MENT SCRI  32.  DE  PRODUCTION  pumping — Size  or Oil — Blood	ACID, SHO PTH INTERVAL  see and type pump oil. Gas -	500 S  C: 650 S  IZE  IT. FRACTUR  A  P)  Water — B	TUBING RECORD  TUBING RECORD  DEPTH SET  RE, CEMENT SOMOUNT AND KI  Well State  Water — Bbl.  bl. Oi	AMOUNT PULLED  O O CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED  Gas—Oil Ratio  Il Gravity — API (Corr.)
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (iii)  33.  Date First Production  Date of Test  Flow Tubing Press.	WEIGHT L  48  32  TOP  Interval, size of the control of the contro	Addition Focion CAS  B./FT. DEPTI  41  1,31  LINER RECORD  BOTTOM  and number)  coduction Method (Flowing Size)  Sure Calculated 2 Hour Rate	SING RECORD H SET  28 ' 50'  SACKS CEM  Driving, gas lift  Prod'n, For Test Period	HOLE SIZE  1732  111  MENT SCRI  32.  DE  PRODUCTION  pumping — Size  or Oil — Blood	ACID, SHO PTH INTERVAL  see and type pump oil. Gas -	500 S  C: 650 S  IZE  IT. FRACTUR  A  P)  Water — B	TUBING RECORD  TUBING RECORD  DEPTH SET  RE, CEMENT SOMOUNT AND KI  Well State  Water — Bbl.  bl. Oi	AMOUNT PULLED  O O CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED  Gas—Oil Ratio  Il Gravity — API (Corr.)
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (and the second of th	TOP  Interval, size of Casing Press  Sold, used for	Addition Focion CAS  B./FT. DEPTI  4.1,3!  LINER RECORD  BOTTOM  and number)  coduction Method (Flowing Flowing Flowin	SING RECORD H SET  28 ' 50'  SACKS CEM  Dowing, gas lift  Prod'n, For Test Period  44- Oil - Bbl.	HOLE SIZE  17½  11  MENT SCRI  32.  DE  PRODUCTION  pumping = Size  or Oil = Blood  Ga	ACID, SHO PTH INTERVAL  see and type pump ol. Gas -	500 S  C: 650 S  IZE  IT. FRACTUR  A  P)  Water — B	TUBING RECORD  TUBING RECORD  DEPTH SET  RE, CEMENT SOMOUNT AND KING  Well State  Water Bbl.  bl. Oi  Test Witnessed	AMOUNT PULLED  O O CORD  PACKER SET  QUEEZE, ETC. IND MATERIAL USED  us (Prod. or Shut-in)  Gas—Oil Ratio  Il Gravity — API (Corr.)  By
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (a)  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (a)	TOP  Interval, size of Casing Press  Sold, used for	Addition Focion CAS  B./FT. DEPTI  41  1,31  LINER RECORD  BOTTOM  and number)  coduction Method (Flowing Size)  Sure Calculated 2 Hour Rate	SING RECORD H SET  28 ' 50'  SACKS CEM  Dowing, gas lift  Prod'n, For Test Period  44- Oil - Bbl.	HOLE SIZE  17½  11  MENT SCRI  32.  DE  PRODUCTION  pumping = Size  or Oil = Blood  Ga	ACID, SHO PTH INTERVAL  see and type pump ol. Gas -	500 S  C: 650 S  IZE  IT. FRACTUR  A  P)  Water — B	TUBING RECORD  TUBING RECORD  DEPTH SET  RE, CEMENT SOMOUNT AND KING  Well State  Water Bbl.  bl. Oi  Test Witnessed	AMOUNT PULLED  O O CORD  PACKER SET  QUEEZE, ETC. IND MATERIAL USED  us (Prod. or Shut-in)  Gas—Oil Ratio  Il Gravity — API (Corr.)  By
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (A)  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (A)  35. List of Attachments  Densilog. D	TOP  Interval, size of Casing Press  Sold, used for	Addition Focion CAS  B./FT. DEPTI  4.1,3!  LINER RECORD  BOTTOM  and number)  coduction Method (Flowing Flowing Flowin	SING RECORD H SET  28 ' 50'  SACKS CEM  Dowing, gas lift  Prod'n, For Test Period  44- Oil - Bbl.	HOLE SIZE  17½  11  MENT SCRI  32.  DE  PRODUCTION  pumping = Size  or Oil = Blood  Ga	ACID, SHO PTH INTERVAL  see and type pump ol. Gas -	500 S  C: 650 S  IZE  IT. FRACTUR  A  P)  Water — B	TUBING RECORD  TUBING RECORD  DEPTH SET  RE, CEMENT SOMOUNT AND KING  Well State  Water Bbl.  bl. Oi  Test Witnessed	AMOUNT PULLED  O O CORD  PACKER SET  QUEEZE, ETC. IND MATERIAL USED  us (Prod. or Shut-in)  Gas—Oil Ratio  Il Gravity — API (Corr.)  By
Densilog  28.  CASING SIZE  13 3/8"  8 5/8"  29.  SIZE  31. Perforation Record (A)  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (A)  35. List of Attachments  Densilog. D	TOP  Interval, size of Casing Press  Sold, used for	Addition Focion CAS  B./FT. DEPTI  4.1,3!  LINER RECORD  BOTTOM  and number)  coduction Method (Flowing Flowing Flowin	sing record  188'  50'  SACKS CEM  SACKS CEM  Prod'n. For Test Pericate Oil — Bbl.  14- Oil — Bbl.	HOLE SIZE  17½  11  SCRI  32.  DE  PRODUCTION  pumping — Size  or Oil — Blod  Ga  ST #1. DS  n is true and co	ACID, SHO PTH INTERVAL  see and type pump ol. Gas -	500 S  C: 650 S  IZE  IT. FRACTUR  A  P)  Water — B	TUBING RECORD  TUBING RECORD  DEPTH SET  RE, CEMENT SOMOUNT AND KING  Well State  Water Bbl.  bl. Oi  Test Witnessed	AMOUNT PULLED  O O CORD  PACKER SET  QUEEZE, ETC. IND MATERIAL USED  us (Prod. or Shut-in)  Gas—Oil Ratio  Il Gravity — API (Corr.)  By

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico					
Т.	Anhy	1	Canyon6824 1	T.	Ojo Alamo	T.	Penn. "B"		
т.	Salt	т	`. Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"		
					Pictured Cliffs				
					Cliff House				
T.	7 Rivers	т	Devonian	т.	Menefee	Т.	Madison		
Т.	Queen	r	Silurian	_ т.	Point Lookout	Т.	Elbert		
Т.	Grayburg	T	`. Montoya	_ T.	Mancos	T.	McCracken		
T.	San Andres	- Т	Simpson	T	Callup	T	T		
T.	Glorieta	<b>2190'</b> т	. McKee	_ Bas	se Greenhorn	Т.	Granite		
T.	Paddock	Т	. Ellenburger	_ Т.	Dakota	Т.			
Τ.	Blinebry	Т	. Gr. Wash	_ T.	Morrison	т			
T.	Tubb	<b>3528'</b> т	. Granite	_ Т.	Todilto	Т.			
T.	Drinkard	Т	'. Delaware Sand	т	Entrada	т			
Γ.	Abo	<b>1244'</b> 1	. Bone Springs	_ T.	Wingate	Т.			
T.	Wolfcamp	<b>5434'</b> т		_ T.	Chinle	Т.			
Т.	Penn.				Permian				
T	Cisco (Bough C)	<b>6470'</b> т		_ T.	Penn. "A"	T.			

## FORMATION RECORD (Attach additional sheets if necessary)

•			
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			9
			RECEIVE
			JAM 2 c too.
			D. C. C.