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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 19 1973

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>Name of Operator Kelly Bell ✓</p>		<p>7. Unit Agreement Name</p>
<p>Address of Operator P. O. Box 853 Midland, Texas 79701</p>		<p>8. Form or Lease Name Holly</p>
<p>Location of Well UNIT LETTER L 650 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 34 TOWNSHIP 15S RANGE 26E NMPM.</p>		<p>9. Well No. 1</p>
<p>10. Field and Pool, or Wildcat Wildcat</p>		<p>11. Field and Pool, or Wildcat</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3339.6' GR</p>		<p>12. County Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> DST #2

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-73 PBD 4200'

Testing - Coming out of hole with test tools.
Set 35 SK Class "H" cement plug from 7900'-7800',
35 SK Class "H" cement plug from 6500'-6400' and
35 SK Class "H" cement plug from 4300'-4200'.
Ran DST #2 from 2150' to 2300'.

IHH	1043		
FHH	1043		
15" Preflow		IF 57	FF 151
1 Hr. ISIP	949		
1 Hr. TO		IF 170	FF 379
2 Hr. FSI	949		

Had fair blow on preflow. Blow decreased during one hour test period. Recovered 725' SGC Sulphur Water.

Sample Tops: T/Canyon @ 6824' (-3485)
T/Cisco @ 6470' (-3131)
T/Wolfcamp Limestone @ 5434' (-2095)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. M. Boyd, Jr. Foy W. Boyd, Jr. TITLE Agent DATE 11-15-73

PROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 21 1974

CONDITIONS OF APPROVAL, IF ANY: