

UN ED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC

(See other in-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input checked="" type="checkbox"/> <b>Wildcat</b>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/> <b>Temp Abd</b>
2. NAME OF OPERATOR <b>General American Oil Company of Texas</b>						7. UNIT AGREEMENT	
3. ADDRESS OF OPERATOR <b>P. O. Box 416 Loco Hills, New Mexico 88255</b>						8. FARM OR LEASE NAME <b>Brewer</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1980' FSL and 1980' FWL Section 12- T16S - R29E</b> At top prod. interval reported below At total depth						9. WELL NO. <b>28</b>	
14. PERMIT NO.						12. COUNTY OR PARISH <b>Eddy</b>	
DATE ISSUED						13. STATE <b>New Mexico</b>	

15. DATE SPUDDED <b>12-21-73</b>	16. DATE T.D. REACHED <b>3-1-74</b>	17. DATE COMPL. (Ready to prod.) <b>3-28-74</b>	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <b>3735' GL</b>	19. ELEV. CASINGHEAD <b>3733</b>
20. TOTAL DEPTH, MD & TVD <b>10952'</b>	21. PLUG, BACK T.D., MD & TVD <b>10,476'</b>	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <b>0 - 10952</b>	ROTARY TOOLS <b>0 - 10952</b>
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>10148 - 10374 Lower Penn.</b>				25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Compensated Density, Neutron, Acoustic, Dual Induction</b>				27. WAS WELL CORED <b>NO</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	31	500' KB	17-1/2"	400 sacks	NONE
8-5/8"	32	2699' KB	11"	300 sacks	NONE
5-1/2"	15.5#	10,838' KB	7-7/8"	500 sacks	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" EUE	10,060	10,065

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,545'-10,566'	Plugged off			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,372'-10,374'	10,353-10,355'			10,545-10,566'	2,000 gals. 28 x 30 R 2 Acid
10,249'-10,254'	10,148'-10,154'			10,148'-10,374'	4,000 gals. 7-1/2% MS Acid

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		<b>Flowing (testing)</b>				<b>Shut-in</b>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-1-74	24	open	→	---	6 MCF		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	GRAVITY-API (CORR.)		
		→		6 MCF			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY <b>APR 11 1974</b>
35. LIST OF ATTACHMENTS <b>Logs and Deviation Survey</b>		U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <b>Roy Casar</b>	TITLE <b>District Superintendent</b>	DATE <b>April 10, 1974</b>

\*(See Instructions and Spaces for Additional Data on Reverse Side)