

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
reverse side)CE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0556811

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brewer

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Wildcat11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**12 - 16S - 29E**

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☐ OTHER **Wildcat**

2. NAME OF OPERATOR

General American Oil Company of Texas ✓

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 88255 **O. C. C.**
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface**1980' FSL and 1980' FWL Section 12, T16S, R29E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3735' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-20 Perforated 10,545' to 10,566' with 2 shots per foot.**3-21 Acidized with 2,000 gallons DS 30 x R 2 at 1.8 BPM. maximum pressure 5800#, Average treating pressure 5600#. Flushed with 45 barrels KCl water. ISIP: 5000#, 5 minute, SIP 5000#.****3-23 Set cast iron bridge plug at 10,476' and temporarily abandoned Mississippi Zone.****3-24 Perforated 10,372' to 10,374'; 10,353' to 10,355' and 10,249' to 10,254'.****3-25 Perforated 10,148' to 10,154'.****3-27 Set packer @ 10,065' and acidized using 10,000 cu. ft. Nitrogen pad, 4,000 gallons 7-1/2% MS Acid with 1,000 cu. ft. Nitrogen per barrel. Average 2.8 BPM at 7450#. ISIP: 5900#. 20 minute ISIP: 5500#****4-2 Shut in to run pressure build up.****RECEIVED****APR 11 1974****U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ray Crow*TITLE **District Superintendent**DATE **April 10, 1974**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side