

NO. OF COPIES RECEIVED	5	NEW MEXICO OIL CONSERVATION COMMISSION	Form O-104
DISTRIBUTION		REQUEST FOR ALLOWABLE	Supersedes O-104 and O-105
SALES	1	AND	Effective 1-1-75
FILE	1		
MAILING			
LAND OFFICE			
TRANSPORTER			
OIL			
GAS			
OPERATOR			
PRODUCTION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OCT 10 1980

O. C. C.

ARTESIA OFFICE

General American Oil Company of Texas

Address
P. O. Box 128 Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Oil ☐	
Dry Gas ☐	
Casinghead Gas ☐	
Condensate ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Brewer		28	Undesignated <i>Grayburg</i>	State, Federal or Free Federal NM-	0556811
Location					
Unit Letter	K	1980	Feet From The South	Line and	1980
Line of Section		12	Township	16-South	Range 29-East
					NMPLA
					Eddy
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐	or Condensate ☐		
Name of Authorized Transporter of Casinghead Gas ☒	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
General American Oil Company of Texas		P.O. Box 128 Loco Hills, N. M. 88255	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Pge.
			Is gas actually connected?
			When
			Yes
			December 1, 1978

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Well, First Prod.
Designate Type of Completion - (X)			X	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
December 21, 1973	October 12, 1978	10,952'		2650'				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
3735' GL	Premier	2545'-2590'		2480'				
Perforations		Depth Casing Shoe						
2545' - 2590' One shot per foot								

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	500'	400
11"	8-5/8"	2699'	300

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed the allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	NONE	
12 MCF/D	24 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	240#		1/4

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell N. Hawkins
Lendell N. Hawkins (Signature)
Field Superintendent
(Title)

October 12, 1980

(Date)

OIL CONSERVATION COMMISSION

OCT 15 1980

APPROVED _____

BY *W. A. Gussert*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and deepened wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

