GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
		ATION DIVISION	RECEIVED BY
DISTAIDUTION		W MEXICO 87501	
V.5.U.B.	:	,	JAN 051984
LAND OFFICE		RALLOWABLE	O. C. D.
DPERATOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		ARTESIA, OFFICE
PROBATION OFFICE			
Phillips Petroleum Co	mpany V		
Address			
4001 Penbrook, Odessa Reason(s) for filing (Check proper bo	<u>Texas79762</u>	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oli Dry Go Casinghead Gas Conde	Effective: 12/0	01/83
Change in Ownership X	Casingheod Gas Conde		
If change of ownership give name and address of previous owner	Phillips Oil Company,	4001 Penbrook, Odessa, T	exas 79762
DECONDENSION OF WELL AND	A T C AST		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	1	
Brewer Fed	28 Undesignated (Grayburg State, Feder	al or Fee Federal NM 055681
Location V 10	80 Feet From The South Lir	ne and 1980 Feet From	The West
Unit Letter <u>K</u> ; <u>19</u>	<u>00</u>		
Line of Section 12 T	mshtp 16-5 Range 29-	-E , NMPM, Eddy	County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C	11 or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas [7] or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
Phillips Oil Company		P. O. Box 128 Loco Hills	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen 1. 1.070
give location of tanks.	K 12 16S 29E		December 1, 1978
f this production is commingled w COMPLETION DATA	rith that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, ANI	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST H	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow
DIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas 1	ift, etc.)
Date First New Oil Run 15 I dails			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbie.	Water-Bbis.	Gas-MCF Rosted 20-3
Actual From Damig Test			1-6-84
			Chq. Op.
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Method (puol, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN			TION DIVISION
		APPROVED JAN 0 5 100	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		Original Signed By	
bove is true and complete to th	ie best of my knowledge and belief.	BYLoslie A. C	ements
		TITLESupervisor	
OAA O		This form is to be filed in	compliance with RULE 1104,
BRush J. B. Rush		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fift out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter; or other such change of condition	
Production Records Supervisor			
(Tule)			
December 15, 1983 (Dute)			
	···· /	Separate Forma C-104 mur	it be filed for each pool in multipl
		A DECEMBER OF	