

## OIL CONSERVATION DIVISION

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PRODUCTION OFFICE	

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SANTA FE, NEW MEXICO 87501

JUL - 1 1986

O. C. D.

REQUEST FOR ALLOWABLE  
AND

ARMSTRONG ENERGY CORPORATION TO TRANSPORT OIL AND NATURAL GAS

Operator

ARMSTRONG ENERGY CORPORATION

Address

P.O. Box 1973, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Changed from Phillips Petroleum  
Company, June 1, 1986.If change of ownership give name  
and address of previous owner

PHILLIPS PETROLEUM COMPANY, 400 Penbrook Odessa, TX 79762

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Brewer Fed.	28	Undesignated Grayburg	State, Federal or Fee Federal	NM055681
Location				
Unit Letter	K	1980 Feet From The	South Line and	1980 Feet From The
Line of Section	12	T. Township	16-S	Range
			29-E	NMPM, Eddy County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Armstrong Energy Corporation	P.O. Box 1973, Roswell, NM 88201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When
	Yes	December 1, 1978

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Past 50-2
			7-11-86
			Chg ap

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

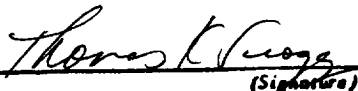
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Agent

(Title)

06/27/86

(Date)

## OIL CONSERVATION DIVISION

APPROVED JUL 8 1986, 19

BY Original Signed By  
Les A. Clements

TITLE Supervisor District 11

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens  
well, this form must be accompanied by a tabulation of the deviatio  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multipl  
wells.

